

## CORE ANALYSIS RESULTS

*DWT*  
*EEAG*

Company **DESHI-TAYLOR OIL CORPORATION**  
Well **1st MICHENER #31**  
Field **UNDESIGNATED DAKOTA**  
County **SAN JUAN** State **N. MEXICO**

Formation **...**  
Core Type **...**  
Drilling Fluid **...**  
Elev **6023** ft. Location **SEC15 T28N R9W**

**GRANULAR**  
**DIAMOND CONV.**  
**OIL EMULSION MUD**  
**SEC15 T28N R9W**

File **RP-3-1241**  
Date Report **8/11/60**  
Analysts **ENGLISH**

### Lithological Abbreviations

BAKELITE DOL CHERT GYPSUM LIMESTONE	DOLOMITE DOL CHERT GYPSUM GYPSUM	ANHYDITE ANHY CONGLOMERATE CONG FOSILIFEROUS FORS	SANDY SHALY CLAY LIMY	FINE MEDIUM COARSE SAND	CRYSTALLINE GRAN GRANULAR GRAN	BROWN GRAY HUGGY GY	FRAC LAMINATION STYLOLITIC STY	SLIGHTLY-SAL VERY-S/ WITH-S/
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SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCY'S	POROSITY PER CENT	RESIDUAL SATURATION PER CENT PORE		OIL	TOTAL WATER	SAMPLE DESCRIPTION AND REMARKS
				PER CENT	PER CENT			
1	6657-58	0.01	3.8	5.3	79.1	"	"	Vertical Fracture
2	6659-60	<0.01	4.1	4.9	85.4	"	"	
3	6661-62	0.02	3.9	5.1	84.6	"	"	
4	6663-64	<0.01	3.7	5.4	89.2	"	"	
5	6665-66	<0.01	3.6	5.6	91.6	"	"	
6	6667-68	<0.01	4.1	5.5	82.8	"	"	
7	6669-70	0.04	4.3	11.6	81.3	"	"	
8	6671-72	<0.01	3.8	5.3	81.6	"	"	
9	6673-74	0.01	4.9	3.5	63.3	"	"	
10	6675-76	<0.01	7.7	4.0	27.3	"	"	
11	6677-78	0.02	5.9	3.6	33.9	"	"	
12	6679-80	<0.01	6.7	3.6	35.8	"	"	
13	6682-83	<0.01	3.2	3.2	90.6	"	"	
14	6686-87	<0.01	3.7	13.5	81.1	"	"	

**6657-6658** The samples analyzed within this interval have the properties of non-productive sandstone. The samples 6675-76, 6677-78 and 6679-80 have porosity and saturations favorable for gas production. However, the permeability of these samples will only support low capacity gas production into the fracture system.

## CORE ANALYSIS RESULTS

Company DRAKE-TAYLOR OIL CORPORATION  
Well # 1 NICHENER  
Field UNDESIGNATED - DAKOTA  
County SAN JUAN State N. MEXICO

Formation DAKOTA  
Core Type DIAMOND CONV.  
Drilling Fluid OIL EMULSION MUD  
Elev 6023 Gr. Location Sec 5 T28N R9W

File RP-3-1241  
Date Report 8/12/60  
Analysts ENGLISH

### Lithological Abbreviations

BED NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCY'S	POROSITY PER CENT	RESIDUAL SATURATION PER CENT PORE OIL	TOTAL WATER	SAMPLE DESCRIPTION AND REMARKS
15	6601-94	<0.01	3.7	13.5	78.3	Vertical Fracture
16	6602-03	0.02	4.5	11.1	77.9	
17	6603-10	0.01	4.6	10.9	76.1	
18	6604-15	0.01	3.7	13.5	67.6	
19	15-16	1.3	6.1	3.3	29.5	
20	16-17	0.15	10.2	2.0	22.5	
21	17-18	0.04	4.1	0.0	39.0	
22	18-19	0.09	7.9	6.3	59.5	
23	19-20	0.07	5.5	3.6	50.9	
24	20-21	0.26	3.7	5.4	67.6	
25	21-22	0.13	6.5	3.1	64.6	
26	22-23	0.09	5.1	3.9	47.1	
27	23-24	1.0	4.0	5.0	64.9	
28	24-25	0.07	4.0	5.0	60.1	
29	25-26	0.08	5.1	3.9	60.8	
30	26-27	0.08	4.9	4.1	69.3	
31	27-28	0.05	5.2	3.8	65.3	
32	28-29	0.08	6.1	3.3	62.3	
33	29-30	0.02	4.6	0.0	69.6	
34	30-31	0.07	2.2	0.0	59.1	
35	31-32	0.04	4.6	0.0	71.7	
36	32-33	0.29	3.7	0.0	78.4	
37	33-34	0.27	3.5	0.0	94.3	
38	34-35	* 88	3.0	0.0	83.3	* PERMEABILITY THROUGH A SMALL FRACTURE
39	35-36	0.01	3.0	0.0	89.9	
40	36-37	0.05	1.6	0.0	93.3	
41	37-38	0.12	2.9	0.0	86.1	
42	38-39	0.01	3.5	5.7	77.2	
43	39-40	0.01	4.2	4.8	78.6	
44	40-41	0.01	3.1	6.5	80.6	
45	41-42	0.01	2.4	8.3	87.4	
46	42-43	0.03	4.1	4.9	90.2	
47	43-44	0.01	2.1	9.1	82.0	
48	44-45	0.01	3.8	5.3	86.7	

6693-6615 The samples analyzed within this interval are non-productive.

6615-6630 This interval has low porosity ( 5.2% average ) and low permeability ( 0.13 md./ft. average ). The saturations ( residual oil 3.5% average and total water 55.5% average ) make the interval to be gas-prone.

6630-6645 This interval is essentially non-productive.

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## CORE ANALYSIS RESULTS

Company DELHI-TAYLOR OIL CORPORATION

Well #1 MICHEMER

Field UNDESIGNATED DAKOTA

County SAN JUAN

State N. MEXICO

Elev 6023 ft. Location

Formation

DAKOTA

File

RP-3-1241

Core Type

DIAMOND CORE.

Date Report

8/13/60

Drilling Fluid

OIL EMULSION MUD

Analysts

ENGLISH

SEC15 T28N R9W

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCY	POROSITY PER CENT	RESIDUAL SATURATION PER CENT PORE		SAMPLE DESCRIPTION AND REMARKS
				OIL	WATER	
49	6745-46	<0.01	3.6	0.0	83.9	Vertical Fracture
50	46-47	<0.01	3.9	0.0	87.2	
51	47-48	<0.01	3.7	0.0	92.0	
52	48-49	<0.01	3.7	0.0	89.1	
53	49-50	<0.01	2.8	0.0	89.2	
54	50-51	<0.01	3.2	0.0	87.5	
55	51-52	<0.01	1.0	0.0	80.0	
56	52-53	<0.01	2.8	0.0	92.9	
57	6769-70	<0.01	4.3	0.0	88.4	
58	6777-78	<0.01	3.8	0.0	86.8	
59	78-79	0.04	3.9	0.0	82.0	
60	79-80	<0.01	2.9	0.0	69.1	
61	80-81	0.03	3.1	0.0	51.7	
62	81-82	0.02	6.1	8.2	37.7	
63	82-83	0.06	4.2	4.8	64.4	
64	6786-87	<0.01	3.0	0.0	93.4	
65	87-88	0.09	4.3	11.6	70.0	
66	88-89	<0.01	2.0	0.0	60.1	
67	89-90	0.03	3.6	0.0	55.5	
68	90-91	0.02	4.4	0.0	84.1	
69	6793-93	0.23	2.4	0.0	95.9	
70	6793-93	<0.01	5.8	0.0	89.6	
71	99-1800	<0.01	3.6	0.0	75.1	
72	1800-01	<0.01	5.9	0.0	79.7	

6745-4801 The samples analyzed within this interval are essentially non-productive. There will be a small amount of gas fed into the fracture system from the interval 6781-6783 and further testing should be done to evaluate the fractures.

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Petroleum Reservoir Engineering  
DALLAS, TEXAS

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**CORE ANALYSIS RESULTS**

Company **DIESEL-TAYLOR OIL CORPORATION**

Well **#1, DOGGERBED**

Field **UNDETERMINED - DAKOTA**

County **SAN JUAN** State **MEXICO**

Formation

**DIAMONTE**

File

**SP-1-1243**

Core Type

**DIAMOND CRY.**

Date Report

**6/14/69**

Drilling Fluid

**OIL EMULSION MED**

Analysts

**ROSLIN**

Elev. **6023 FT.** Location

**SEC 15 12SW 29W**

**Lithological Abbreviations**

SHALE-LSH	DIPOLITE-DEL	ANHYDITE-ANNY	BANDY-BBY	FINE-FN	CRYSTALLINE-ELN	BROWN-BRN	FRACTURED-FRA	GLACIATED-GLA
SHALE-LH	CIBOT-CM	CONGLOMERATE-COMC	CHALY-CHY	MEDIUM-MID	GRANITE-GRN	GRAY-GY	LAMINATION-LAM	WATER-W
LIMEST-LHM	GURANI-GVP	FOSSILIFEROUS-FOSS	LIMY-LMY	COARSE-COE	GRANULAR-GRNL	WHITE-WHT	STYLOLITIC-STY	WATER-W

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCY'S	POROSITY PER CENT	RESIDUAL SATURATION		SAMPLE DESCRIPTION AND REMARKS
				OIL	TOTAL WATER	
73	6807-08	0.15	4.5	15.6	78.0	
74	08-09	0.15	2.4	29.1	66.7	
75	09-10	0.09	2.7	23.9	70.4	
76	10-11	0.03	2.7	18.5	77.9	
77	6817-18	<0.01	3.3	15.2	81.9	
78	18-19	<0.01	2.1	9.5	85.7	
79	19-20	0.01	1.9	10.5	84.1	Vertical Fracture
80	20-21	0.04	4.6	15.2	69.6	" "
81	21-22	<0.01	3.3	0.0	72.7	" "
82	22-23	0.02	2.8	0.0	96.5	
83	23-24	<0.01	2.9	6.9	79.4	
84	24-25	0.01	2.6	0.0	84.5	
85	25-26	<0.01	2.4	0.0	92.0	
86	26-27	<0.01	1.3	0.0	92.2	
87						
88	6833-34	0.02	2.6	0.0	96.4	
89	6838-39	<0.01	3.0	6.7	83.4	
90	39-40	0.13	4.6	0.0	93.5	
91	40-41	0.01	6.5	0.0	90.9	
92	41-42	0.01	5.3	0.0	79.2	
93	42-43	0.30	6.4	3.1	75.0	
94	43-44	0.62	3.5	5.7	82.7	
95						
96	6845-46	0.05	4.5	4.4	84.5	
97	46-47	0.06	8.4	0.0	61.9	
98	48-49	0.54	11.6	0.0	44.8	
99	48-49	3.5	11.3	1.8	59.2	
100						
101	6851-52	0.09	7.8	0.0	44.9	
102	52-53	0.14	2.0	0.0	50.0	
103	53-54	0.02	2.3	6.7	25.0	
104	54-55	<0.01	1.5	0.0	60.0	
105	55-56	0.07	7.7	2.6	57.2	
106	56-57	0.01	7.2	2.8	61.1	
107	57-58	0.05	6.9	2.9	53.6	
108	58-59	0.13	9.0	2.2	58.9	
109	59-60	0.48	10.5	1.9	32.4	
110	60-61	0.16	11.4	1.8	42.1	
111	61-62	0.17	11.6	0.0	37.1	
112	62-63	0.13	10.5	4.8	31.4	

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Petroleum Reservoir Engineering  
DALLAS, TEXAS

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## CORE ANALYSIS RESULTS

Company **DELMAR-TAYLOR OIL CORPORATION**  
Well **#1 MICHENER**  
Field **UNDESIGNATED DAKOTA**  
County **SAN JUAN**

State **N. MEXICO** Elev. **6023 ft.** Dr. Location **SEC 15 T 28 N R 9 W**

Formation

**DAKOTA**

File

**EP-3-3241**

Core Type

**DIAMMONIUM COMB.**

Date Report

**8/14/60**

Drilling Fluid

**OIL EMULSION MUD**

Analysts

**EDWARD**

### Lithological Abbreviations

GRAN. SD	INDURATE. SOL	ANHYDRITE - ANHY	SANDY - SDY	FINE - FH	CRYSTALLINE - CRY	BROWN - BRN	FRACUTURED - FRAC
DRILLED - DR	CHERT - CH	CONGLOMERATE - CONG	SHALY - SHY	MEDIUM - MED	GRAIN - GRN	GRAY - GR	LAMINATION - LAM
CL. LIMY - CL	GYPHUM - GYP	FOSSILIFEROUS - FOS	LIMY - LMY	COARSE - COA	GRANULAR - GRNL	YOGGY - YOG	STYLOLITIC - STY

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCY'S	POROSITY PER CENT	RESIDUAL SATURATION PER CENT PORE		SAMPLE DESCRIPTION AND REMARKS
				OIL	TOTAL WATER	
110	6863-44	0.03	6.1	8.2	64.0	
111	64-45	0.01	7.0	2.9	90.0	Vertical Fracture
112	6870-71	0.02	4.1	17.1	80.5	
113	71-72	0.01	3.9	12.8	84.6	
114	72-73	0.01	2.1	0.0	95.5	
115	6874-75	0.03	4.3	16.3	69.8	
116	75-76	0.01	2.9	17.2	79.4	
117	76-77	0.01	4.5	15.6	77.8	
118	6879-80	0.04	2.7	18.5	78.0	
119	6882-83	0.01	1.6	0.0	94.0	

6807-6846 This interval is essentially non-productive.

6846-6849 This interval has good porosity ( 10.4% average ) and low permeability ( 1.4 md./ft. average ). The saturations ( residual oil 0.6% average and total water 55.3% average ) show the interval to be capable of producing gas. A formation treatment will depend upon the effectiveness of the vertical fractures.

6851-6865 This interval has fair porosity ( 7.2% average ) and low permeability ( 0.11 md./ft. average ). The saturations ( residual oil 2.8% average and total water 47.7% average ) show the interval to be capable of producing gas. A formation treatment will depend upon the effectiveness of the vertical fractures.

6865-6883 The samples analyzed within this interval have the properties of non-productive Dakota formation.

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Petroleum Reservoir Engineering  
DALLAS, TEXAS

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CORE ANALYSIS RESULTS

Company **HELL-TAYLOR OIL CORPORATION**  
Well **#1 MICHENER**  
Field **UNDESIGNATED DAKOTA**  
County **SAN JUAN** State **N. MEXICO**

Formation **DAKOTA**  
Core Type **DIAMONDED CONV.**  
Drilling Fluid **OIL EMULSION MUD**  
Elev. **6023 ft.** Location **SEC15 T28N R9W**

File **BP-3-1241**  
Date Report **8/16/60**  
Analysts **ENGLISH**

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCY	POROSITY PER CENT	RESIDUAL SATURATION			SAMPLE DESCRIPTION AND REMARKS
				OIL	MEDIUM MED	TOTAL WATER	
121	6884-87	0.01	3.5	14.3	82.9		
121	87-88	0.11	2.8	7.1	78.6		
121	88-89	0.01	3.5	5.7	91.6		
121	6890-91	0.01	5.2	9.6	82.7		Vertical Fracture
124	91-92	0.01	4.6	0.0	95.7	■	■
125	92-93	0.01	4.7	0.0	97.8	■	■
126	93-94	0.01	3.2	0.0	97.1	■	■
127	6900-01	0.01	3.8	0.0	47.4	■	■
128	01-02	0.01	2.6	0.0	38.3	■	■
129	02-03	0.02	3.5	5.7	71.6	■	■
130	03-04	0.01	3.8	5.3	65.7	■	■
131	04-05	0.03	3.8	5.3	47.4	■	■
132	05-06	0.01	3.3	0.0	36.3	■	■
133	06-07	0.01	3.1	0.0	64.6	■	■
134	07-08	0.01	3.2	0.0	37.5	■	■
135	08-09	0.05	3.8	0.0	39.4	■	■
136	09-10	0.06	4.3	0.0	32.5	■	■
137	10-11	0.13	5.5	0.0	32.7	■	■
138	11-12	3.9	6.8	0.0	26.5	■	■
139	12-13	0.56	6.4	0.0	21.8	■	■
140	13-14	0.38	6.1	0.0	19.6	■	■
141	14-15	1.6	6.7	0.0	23.9	■	■
142	15-16	0.56	6.6	0.0	27.2	■	■
143	16-17	1.2	8.0	0.0	22.5	■	■
144	17-18	1.5	7.5	0.0	21.3	■	■
145	18-19	7.1	7.8	0.0	23.1	■	■
146	19-20	3.3	5.7	0.0	21.0	■	■

6886-6909 This interval is essentially non-productive.

6909-6920 The saturations of total water within this interval are within the range associated with gas production. However, the absence of any residual oil saturation indicates that the gas was probably in solution with water. There is evidence of a good fracture system, which could be the reservoir and the means of passage to the well bore for fluids within the fractures. Further testing should be done to evaluate the fractures. The matrix will contribute some water to any production from the fractures.

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