DELHI-TAYLOR OR. CORP.
GEOLOGICAL DEPT. FARMINGTON

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

CORE ANALYSIS RESULTS

Company [redacted] OIL CORPORATION — Formation GRANEROS — File RP-3-1241
Well [redacted] MICHENER #3 — Core Type DIAMOND CONV. — Date Report 8/11/60
Field UNDESIGNATED DAKOTA — Drilling Fluid OIL EMULSION MUD — Analysts ENGLISH
County SAN JUAN — State N.MEXICO — Elev. 6023 Gr. — Location SEC 15 T28N R9W

Lithological Abbreviations

SAND-SD	DOLOMITE-DOL	ANHYDRITE-ANHY	SANDY-SDY	FINE-FN	CRYSTALLINE-XLN	BROWN-BRN	FRACTURED-FRAC	SLIGHTLY-SL/
SHALE-SH	CHERT-CH	CONGLOMERATE-CONG	SHALY-SHY	MEDIUM-MED	GRAIN-GRN	GRAY-GY	LAMINATION-LAM	VERY-V/
LIME-LM	GYPSUM-GYP	FOSSILIFEROUS-FOSS	LIMY-LMY	COARSE-CSE	GRANULAR-GRNL	VUGGY-VGY	STYLOLITIC-STY	WITH-W/

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCYS	POROSITY PER CENT	RESIDUAL SATURATION PER CENT PORE OIL	RESIDUAL SATURATION PER CENT PORE TOTAL WATER	SAMPLE DESCRIPTION AND REMARKS	
1	6657-58	0.01	3.8	5.3	79.1	Vertical Fracture	
2	6659-60	<0.01	4.1	4.9	85.4	"	"
3	6661-62	0.02	3.9	5.1	84.6	"	"
4	6663-64	<0.01	3.7	5.4	89.2	"	"
5	6665-66	<0.01	3.6	5.6	91.6	"	"
6	[illegible]	[illegible]	4.1	5.5	92.8	"	"
7	6669-70	0.04	4.3	11.6	81.3	"	"
8	6671-72	<0.01	3.8	5.3	81.6	"	"
9	6673-74	0.01	4.9	3.5	63.3	"	"
10	6675-76	<0.01	7.7	4.0	27.3	"	"
11	6677-78	0.02	5.9	3.6	33.9	"	"
12	6679-80	<0.01	6.7	3.6	35.8	"	"
13	6682-83	<0.01	3.2	3.2	90.6	"	"
14	6686-87	<0.01	3.7	13.5	81.1	"	"

6657-6687 The samples analysed within this interval have the properties of non-productive sandstone . The samples 6675-76 , 6677-78 and 6679-80 have porosity and saturations favorable for gas production . However , the permeability of these samples will only support low capacity gas production into the fracture system .

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CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

CORE ANALYSIS RESULTS

Company DRILL-TAYLOR OIL CORPORATION | Formation DAKOTA | File RP-3-1241
Well # 1 MICHENER | Core Type DIAMOND CONV. | Date Report 8/12/60
Field UNDESIGNATED - DAKOTA | Drilling Fluid OIL EMULSION MUD | Analysts ENGLISH
County SAN JUAN State N.MEXICO Elev. 6023 Gr. Location Sec 15 T28N R9W

Lithological Abbreviations

SAND-SD SHALE-SH LIME-LM	DOLOMITE-DOL CHERT-CH GYPSUM-GYP	ANHYDRITE-ANHY CONGLOMERATE-CONG FOSSILIFEROUS-FOSS	SANDY-SDY SHALY-SHY LIMY-LMY	FINE-FN MEDIUM-MED COARSE-CSE	CRYSTALLINE-XLN GRAIN-GRN GRANULAR-GRN	BROWN-BRN GRAY-GY VUGGY-VGY	FRACTURED-FRAC LAMINATION-LAM STYLOLITIC-STY	SLIGHTLY-SL/ VERY-V/ WITH-W/

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCYS	POROSITY PER CENT	RESIDUAL SATURATION PER CENT PORE OIL	RESIDUAL SATURATION PER CENT PORE TOTAL WATER	SAMPLE DESCRIPTION AND REMARKS	
15	6601-04	<0.01	3.7	13.5	78.3	Vertical Fracture	
16	6602-03	0.02	4.5	11.1	77.9	"	"
17	6609-10	0.01	4.6	10.9	76.1	"	"
18	6614-15	0.01	3.7	13.5	67.6	"	"
19	15-16	1.3	6.1	3.3	29.5	"	"
20	16-17	0.15	10.2	2.0	22.5	"	"
21	17-18	0.04	4.1	0.0	39.0	"	"
22	18-19	0.09	7.9	6.3	59.5	"	"
23	19-20	0.07	5.5	3.6	50.9	"	"
24	20-21	0.26	3.7	5.4	67.6	"	"
25	21-22	0.13	6.5	3.1	64.6	"	"
26	22-23	0.09	5.1	3.9	47.1	"	"
27	23-24	1.0	4.0	5.0	64.9	"	"
28	24-25	0.07	4.0	5.0	60.1		
29	25-26	0.08	5.1	3.9	60.8		
30	26-27	0.08	4.9	4.1	69.3		
31	27-28	0.05	5.2	3.8	65.3		
32	28-29	0.08	6.1	3.3	62.3		
33	29-30	0.02	4.6	0.0	69.6		
34	30-31	0.07	2.2	0.0	59.1		
35	31-32	0.04	4.6	0.0	71.7	"	"
36	32-33	0.29	3.7	0.0	78.4	"	"
37	33-34	0.27	3.5	0.0	94.3	"	"
38	34-35	* 88	3.0	0.0	83.3	"	" * PERMEABILITY THROUGH A SMALL FRACTURE
39	35-36	0.01	3.0	0.0	89.9	"	"
40	36-37	0.05	1.6	0.0	93.3	"	"
41	37-38	0.12	2.9	0.0	86.1	"	"
42	38-39	0.01	3.5	5.7	77.2	"	"
43	39-40	0.01	4.2	4.8	78.6	"	"
44	40-41	0.01	3.1	6.5	80.6	"	"
45	41-42	0.01	2.4	8.3	87.4	"	"
46	42-43	0.02	4.1	4.9	90.2	"	"
47	43-44	[illegible]	2.2	9.1	82.0	"	"
48	44-45	[illegible]	3.8	5.3	86.7	"	"

6693-6615 The samples analyzed within this interval are non-productive .

6615-6630 This interval has fair porosity (5.5% average) and low permeability (0.13 md./ft. average) . The saturations (residual oil 3.5% average and total water 55.5% average) show this interval to be non-productive .

6630-6645 This interval is essentially non-productive .

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

DELHI-TAYLOR OIL CORP
GEOLOGICAL DEPT. FARMINGTON

CORE ANALYSIS RESULTS

Company DELHI-TAYLOR OIL CORPORATION — Formation DAKOTA — File RP-3-1241
Well # 1 MICHENER — Core Type DIAMOND CONV. — Date Report 8/23/60
Field UNDESIGNATED DAKOTA — Drilling Fluid OIL EMULSION MUD — Analysts ENGLISH
County SAN JUAN — State N.MEXICO — Elev 6023 Gr. — Location SEC 15 T28N R9W

Lithological Abbreviations

SA-SD-SD SHALE-SH LIME-LM — DOLOMITE-DOL CHERT-CH GYPSUM-GYP — ANHYDRITE-ANHY CONGLOMERATE-CONG FOSS-FOSSILIFEROUS-FOSS — SANDY-SDY SHALY-SHY LIMY-LMY — FINE-FN MEDIUM-MED COARSE-CSE — CRYSTALLINE-XLN GRAIN-GRN GRANULAR-GRNL — BROWN-BRN GRAY-GY VUGGY-VGY — FRACTURED-FRAC LAMINATION-LAM STYLOLITIC-STY — SLIGHTLY-SL/ VERY-V/ WITH-W/

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCYS	POROSITY PER CENT	RESIDUAL SATURATION PER CENT PORE OIL	RESIDUAL SATURATION PER CENT PORE TOTAL WATER	SAMPLE DESCRIPTION AND REMARKS
49	6745-46	<0.01	3.6	0.0	88.9	Vertical Fracture
50	46-47	<0.01	3.9	0.0	87.2	" "
51	47-48	<0.01	3.7	0.0	92.0	" "
52	48-49	<0.01	3.7	0.0	89.1	" "
53	49-50	<0.01	2.8	0.0	89.2	
54	50-51	<0.01	3.2	0.0	87.5	
55	51-52	<0.01	1.0	0.0	80.0	
56	52-53	<0.01	2.8	0.0	92.9	
57	6769-70	<0.01	4.3	0.0	88.4	" "
58	6777-78	<0.01	3.8	0.0	86.8	" "
59	78-79	0.04	3.9	0.0	82.0	
60	79-80	<0.01	2.9	0.0	69.1	
61	80-81	0.03	3.1	0.0	51.7	
62	81-82	0.02	6.1	8.2	37.7	
63	82-83	0.06	4.2	4.8	64.4	
64	6786-87	<0.01	3.0	0.0	93.4	
65	87-88	0.09	4.3	11.6	70.0	
66	88-89	<0.01	2.0	0.0	60.1	
67	89-90	0.03	3.6	0.0	55.5	
68	90-91	0.02	4.4	0.0	84.1	
69	6798-99	0.23	2.4	0.0	95.9	
70	6799-99	<0.01	5.8	0.0	89.6	
71	99-6800	<0.01	3.6	0.0	75.1	" "
72	6800-01	<0.01	5.9	0.0	79.7	" "

6745-6801 The samples analyzed within this interval are essentially non-productive. There will be a small amount of gas fed into the fracture system from the interval 6781-6783 and further testing should be done to evaluate the fractures.

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

CORE ANALYSIS RESULTS

Company [illegible]-TAYLOR OIL CORPORATION Formation DAKOTA File [illegible]
Well #1 MICHENER Core Type DIAMOND CONV. Date Report [illegible]
Field UNDESIGNATED - DAKOTA Drilling Fluid OIL EMULSION MUD Analysts [illegible]
County SAN JUAN State N.MEXICO Elev. 6023 Gr. Location SEC15 T28N R9W

Lithological Abbreviations

SAND - SD, SHALE - SH, LIME - LM, DOLOMITE - DOL, CHERT - CH, GYPSUM - GYP, ANHYDRITE - ANHY, CONGLOMERATE - CONG, FOSSILIFEROUS - FOSS, SANDY - SDY, SHALY - SHY, LIMY - LMY, FINE - FN, MEDIUM - MED, COARSE - CSE, CRYSTALLINE - XLN, GRAIN - GRN, GRANULAR - GRNL, BROWN - BRN, GRAY - GY, VUGGY - VGY, FRACTURED - FRAC, LAMINATION - LAM, STYLOLITIC - STY, SLIGHTLY - SL/, VERY - V/, WITH - W/

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCYS	POROSITY PER CENT	RESIDUAL SATURATION PER CENT PORE: OIL	RESIDUAL SATURATION PER CENT PORE: TOTAL WATER	SAMPLE DESCRIPTION AND REMARKS
73	6807-08	0.15	4.5	15.6	78.0	
74	08-09	0.15	2.4	29.1	66.7	
75	09-10	0.09	2.7	25.9	70.4	
76	10-11	0.03	2.7	18.5	77.9	
77	6817-18	<0.01	3.3	15.2	81.9	
78	18-19	<0.01	2.1	9.5	85.7	
79	19-20	0.01	1.9	10.5	84.1	Vertical Fracture
80	20-21	0.04	4.6	15.2	69.6	" "
81	21-22	<0.01	3.3	0.0	72.7	" "
82	22-23	0.02	2.8	0.0	96.5	
83	23-24	<0.01	2.9	6.9	79.4	
84	24-25	0.01	2.6	0.0	84.5	
85	25-26	<0.01	2.4	0.0	92.0	" "
86	26-27	<0.01	1.3	0.0	92.2	" "
87						
87	6833-34	0.02	2.6	0.0	96.4	" "
88	6838-39	<0.01	3.0	6.7	83.4	
89	39-40	0.13	4.6	0.0	93.5	
90	40-41	0.01	6.5	0.0	90.9	
91	41-42	0.01	5.3	0.0	79.2	
92	42-43	0.30	6.4	3.1	75.0	
93	43-44	0.62	3.5	5.7	82.7	
94	6845-46	0.05	4.5	4.4	84.5	" "
95	46-47	0.06	8.4	0.0	61.9	" "
96	48-48	0.54	11.6	0.0	44.8	
97	48-49	3.5	11.3	1.8	59.2	" "
98	6851-52	0.09	7.8	0.0	44.9	
99	52-53	0.14	2.0	0.0	50.0	
100	53-54	0.02	2.3	8.7	25.0	
101	54-55	<0.01	1.5	0.0	60.0	
102	55-56	0.07	7.7	2.6	57.2	
103	56-57	0.01	7.2	2.8	61.1	
104	57-58	0.05	6.9	2.9	53.6	
105	58-59	0.13	9.0	2.2	58.9	
106	59-60	0.48	10.5	1.9	32.4	
107	60-61	0.16	11.4	1.8	42.1	
108	61-62	0.17	11.6	0.0	37.1	
109	62-63	0.13	10.5	4.8	31.4	

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

CORE ANALYSIS RESULTS

Company DELHI-TAYLOR OIL CORPORATION Formation DAKOTA File RP-3-1241
Well # 1 MECHEM Core Type DIAMOND CONV. Date Report 8/14/60
Field UNDESIGNATED DAKOTA Drilling Fluid OIL EMULSION MUD Analysts [illegible]
County SAN JUAN State N.MEXICO Elev. 6023 Gr. Location SEC 15 T28N R9W

Lithological Abbreviations

SAND - SD SHALE - SH LIME - LM DOLOMITE - DOL CHERT - CH GYPSUM - GYP ANHYDRITE - ANHY CONGLOMERATE - CONG FOSSILIFEROUS - FOSS SANDY - SDY SHALY - SHY LIMY - LMY FINE - FN MEDIUM - MED COARSE - CSE CRYSTALLINE - XLN GRAIN - GRN GRANULAR - GRNL BROWN - BRN GRAY - GY VUGGY - VGY FRACTURED - FRAC LAMINATION - LAM STYLOLITIC - STY SLIGHTLY - SL/ VERY - V/ WITH - W/

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCYS	POROSITY PER CENT	RESIDUAL SATURATION PER CENT PORE OIL	RESIDUAL SATURATION PER CENT PORE TOTAL WATER	SAMPLE DESCRIPTION AND REMARKS
110	6863-64	0.03	6.1	8.2	64.0	Vertical Fracture
111	64-65	0.01	7.0	2.9	90.0	
112	6870-71	0.02	4.1	17.1	80.5	
113	71-72	0.01	3.9	12.8	84.6	
114	72-73	<0.01	2.1	0.0	95.5	
115	6874-75	0.03	4.3	16.3	69.8	
116	75-76	<0.01	2.9	17.2	79.4	
117	76-77	<0.01	4.5	15.6	77.8	
118	6879-80	0.04	2.7	18.5	78.0	
119	6882-83	<0.01	1.6	0.0	94.0	

6807-6846 This interval is essentially non-productive .

6846-6849 This interval has good porosity (10.4% average) and low permeability (1.4 md/ft. average) . The saturations (residual oil 0.6% average and total water 55.3% average) show the interval to be capable of producing gas . A formation treatment will depend upon the effectiveness of the vertical fractures .

6851-6865 This interval has fair porosity (7.2% average) and low permeability (0.11 md./ft. average) . The saturations (residual oil 2.8% average and total water 47.7% average) show the interval to be capable of producing gas . A formation treatment will depend upon the effectiveness of the vertical fractures .

6865-6883 The samples analyzed within this interval have the properties of non-productive Dakota formation .

CORE ANALYSIS RESULTS

Company DELHI-TAYLOR OIL CORPORATION — Formation DAKOTA — File RP-3-1241
Well # 1 MICHENER — Core Type DIAMOND CONV. — Date Report 8/16/60
Field UNDESIGNATED DAKOTA — Drilling Fluid OIL EMULSION MUD — Analysts ENGLISH
County SAN JUAN — State N.MEXICO — Elev. 6023 Gr. — Location SEC15 T28N R9W

Lithological Abbreviations

SAND-SD SHALE-SH LIME-LM	DOLOMITE-DOL CHERT-CH GYPSUM-GYP	ANHYDRITE-ANHY CONGLOMERATE-CONG FOSSILIFEROUS-FOSS	SANDY-SDY SHALY-SHY LIMY-LMY	FINE-FN MEDIUM-MED COARSE-CRS	CRYSTALLINE-XLN GRAIN-GRN GRANULAR-GRNL	BROWN-BRN GRAY-GY VUGGY-VGY	FRACTURED-FRAC LAMINATION-LAM STYLOLITIC-STY	SLIGHTLY-SL/ VERY-V/ WITH-W/

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCYS	POROSITY PER CENT	RESIDUAL SATURATION PER CENT PORE OIL	RESIDUAL SATURATION PER CENT PORE TOTAL WATER	SAMPLE DESCRIPTION AND REMARKS	
120	6886-87	<0.01	3.5	14.3	82.9		
121	87-88	0.11	2.8	7.1	78.6		
122	88-89	<0.01	3.5	5.7	91.6		
123	6890-91	<0.01	5.2	9.6	82.7	Vertical Fracture	
124	91-92	0.01	4.6	0.0	95.7	"	"
125	92-93	0.01	4.7	0.0	97.8	"	"
126	93-94	<0.01	3.2	0.0	97.1	"	"
127	6900-01	0.01	3.8	0.0	47.4	"	"
128	01-02	<0.01	2.6	0.0	38.3	"	"
129	02-03	0.02	3.5	5.7	71.6	"	"
130	03-04	0.01	3.8	5.3	65.7	"	"
131	04-05	0.03	3.8	5.3	47.4	"	"
132	05-06	0.01	3.3	0.0	36.3	"	"
133	06-07	0.01	3.1	0.0	64.6	"	"
134	07-08	0.01	3.2	0.0	37.5	"	"
135	08-09	0.05	3.8	0.0	39.4	"	"
136	09-10	0.06	4.3	0.0	32.5	"	"
137	10-11	0.13	5.5	0.0	32.7	"	"
138	11-12	3.9	6.8	0.0	26.5	"	"
139	12-13	0.56	6.4	0.0	21.8	"	"
140	13-14	0.38	6.1	0.0	19.6	"	"
141	14-15	1.6	6.7	0.0	23.9	"	"
142	15-16	0.56	6.6	0.0	27.2	"	"
143	16-17	12	8.0	0.0	22.5	"	"
144	17-18	15	7.5	0.0	21.3	"	"
145	18-19	7.1	7.8	0.0	23.1	"	"
146	19-20	3.3	5.7	0.0	21.0	"	"

6886-6909 This interval is essentially non-productive .

6909-6920 The saturations of total water within this interval are within the range associated with gas production . However , the absence of any residual oil saturation indicates that the gas was probably in solution with water . There is evidence of a good fracture system , which could be the reservoir and the means of passage to the well bore for fluids within the fractures . Further testing should be done to evaluate the fractures . The matrix will contribute some water to any production from the fractures .