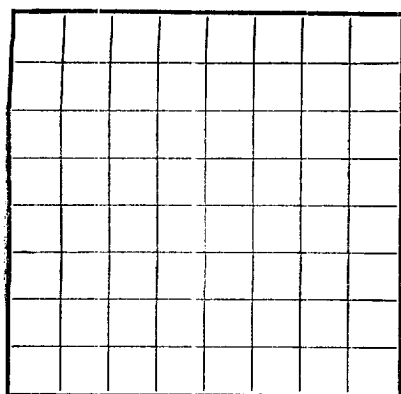
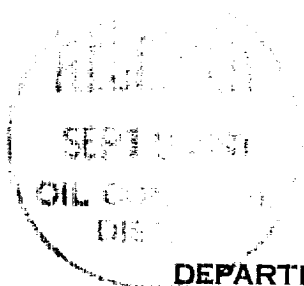




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYU. S. LAND OFFICE Santa Fe

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

077107-B

SEP 14 1960

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

Company Delhi-Taylor Oil Corporation Address P. O. Drawer 1192, Farmington, N.M.Lessor or Tract Delhi-Michener Field Under Dakota State New MexicoWell No. 1 Sec. 15 T. 28N R. 9W Meridian NMPN County San JuanLocation 1090 ft. [N.] of S. Line and 990 ft. [E.] of W. Line of Sec. 15 Elevation 5041
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. B. Howell
Title Dist. Supt.Date September 13, 1960

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-24, 1950. Finished drilling 8-15, 1960.

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 6782 to 6864 G No. 4, from toNo. 2, from 6673 to 6744 G No. 5, from toNo. 3, from to G No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
2-5/8	36	8.25	CP&I	270					Surface
3-1/2	17	8.25	CP&I	582	Baker				Production
2-3/8	4.70	8.25	CP&I	6815					Tubing
1 1/2	Perf.			5864-48, 6824-16, 6788-82 w/o jets					
				6744-14, 6679-73, w/6 jets					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
2-5/8	280	250	Halliburton		
3-1/2	6961	*		D.V. tool at 2400	
2-3/8	6797				
* Lower stage 200 sks. top stage 100 sks.					

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Frac	75,000 gale water, 40,000 # sand					
	83,000 gale water, 50,000 # sand					

TOOLS USED

Rotary tools were used from 0 feet to 6950 TP feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

, 19 Put to producing , 19

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 3285 MCF ACF Gallons gasoline per 1,000 cu. ft. of gasRock pressure, lbs. per sq. in. 31-168 hrs. CP-2015, TP-2007

EMPLOYEES

T.B. Gage, Driller G. Sanford, Driller

G. Wilson, Driller V. Price, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	2317	2317	Sand & shale
2317	2377	60	Pictured Cliffs
2377	3965	1588	Lewis
3965	4001	36	Cliffhouse
4001	4582	581	Menefee
4582	4702	120	Pt. Lookout
4702	5771	1069	Mancos
5771	6094	323	Gallup
6094	6536	442	Lower Mancos
6536	6596	60	Greenhorn
6596	6713	117	Graneros
6713	6927	214	Dakota
6927	6950TD	23	Morrison

