

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico June 20, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Russell Well No. 3(FM) in SW 1/4 SW 1/4,  
(Company or Operator) (Lease)  
M Sec. 23 T 28N R 8W, NMPM, Wildcat Pool  
Unit Letter San Juan

County Date Spudded 3-21-58 Date Drilling Completed 4-20-58  
Elevation 5865 Total Depth 4804  
Top Oil/Gas Pay 2338(PERF.) Name of Prod. Form. Pictured Cliffs

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

890'S, 1140'W

PRODUCING INTERVAL -  
Perforations 2338-2356; 2376-2388; 2418-2432  
Open Hole None Depth Casing Shoe 2537 Depth Tubing 2417

OIL WELL TEST -  
Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -  
Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	161'	200
7 5/8"	2526'	250
5 1/2"	2357'	300
2"	4705'	---
1 1/4"	2417'	---

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_  
Test After Acid or Fracture Treatment: 3254 MCF/Day; Hours flowed 3  
Choke Size 3/4" Method of Testing: Calculated A. O. F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 53,000 gal. water & 40,000# sand.

Casing 1071 Tubing Date first new Press. \_\_\_\_\_ oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 23 1958, 19 \_\_\_\_\_

El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed D. C. Johnston  
(Signature)

Title: Petroleum Engineer

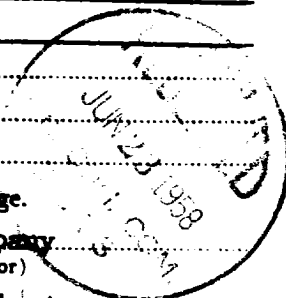
By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

Send Communications regarding well to:

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico



**OIL CONSERVATION COMMISSION**  
**AZTEC DISTRICT OFFICE**

No. Copies Received 5

**DISTRIBUTION**

	NO. FURNISHED	
Operator	5	
Costs Fe	1	
Operation Office	1	
State Land Office		
U. S. G. S.		
Transporter		
File	1	✓