

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico June 20, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co. Russell Well No. 3(PM) in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

M San Juan Sec. 23 T. 28N R. 8W NMPM, Blanco Pool
Unit Letter

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

890'S, 1140'W

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	161'	200
7 5/8"	2526'	250
5 1/2"	2357'	300
2"	4705'	---
1 1/4"	2417'	---

County. Date Spudded 3-21-58 Date Drilling Completed 4-20-58
Elevation 5865 Total Depth 4804 ~~prod. O.~~ 4756

Top Oil/Gas Pay 4576' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 4576-4588; 4596-4614; 4620-4636
Perforations 4644-4658; 4672-4696; 4710-4726

Open Hole None Depth 4799 Depth 4705
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 4423 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 69,890 gal. water & 65,000# sand.

Casing Tubing Date first new
Press. 1076 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Baker "EGJ" Packer at 2473'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 23 1958, 1958

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold
Supervisor Dist. # 3
Title _____

El Paso Natural Gas Company
(Company or Operator)

By: Original Signed D. C. Johnston
(Signature)

Title Petroleum Engineer
Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>5</u>		
DISTRIBUTION		
	NO. FURNISHED	
Operator	<u>2</u>	
Ints. Fe.	<u>1</u>	
Distribution Office	<u>1</u>	
Field Card Office		
U.S. D. C.		
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>