

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Attention:  
Amoco Production Company Patty Haefele

3. Address and Telephone No.  
P.O. Box 800, Denver, CO 80201 (303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1767' FSL 1495' FWL Sec. 13 T 28N R 8W Unit K

5. Lease Designation and Serial No.

SF-078390

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Price 1

9. API Well No.

3004507429

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests permission to workover this well per the attached procedure.

RECEIVED  
APR - 1 1996  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Patty Haefele Title Staff Assistant Date 3-25-96

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date MAR 28 1996  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

District Manager



## SJOET Well Work Procedure

**Wellname:** Price # 1  
**Version:** #1  
**Date:** Feb 27, 1996  
**Budget:** Repair Well  
**Workover Type:** Reperf

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### Objectives:

1. Tubing will be pulled and inspected.
  2. Fill will be checked for and cleaned out if necessary.
  3. DK will be reperforated and tubing will be lowered to 7350'.
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### Pertinent Information:

Location:	1767' FSL, 1495' FWL, 13-28N-8W	Horizon:	DK
County:	San Juan	API #:	30-045-07429
State:	New Mexico	Engr:	Mark Rothenberg
Lease:	Federal # SF-078390	Phone:	W--(303)830-5612
Well Flac:	9785690		H--(303)696-7309
Lease Flac	698506		P--(303) 553-6448

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### Economic Information:

APC WI:	100%	DK Prod. Before Repair:	40 MCFD
Estimated Cost:	\$15,000	DK Anticipated Prod.:	100 MCFD
Payout:	11 months		
Max Cost -12 Mo. P.O.	\$16,658		

Oil increase expected from 10 BOPM to 100 BOPM.

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### Formation Tops: (Estimated formation tops)

Cliffhouse:	4527
Menefee:	4633
Point Lookout:	5083
Mancos Shale:	5198
Gallup:	6291
Greenhorn:	7032
Graneros:	7098
Dakota:	7236

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**Wellname: Price # 1**

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**Suggested Procedures:**

1. Contact Federal or State agency prior to starting repair work.
2. Install and/or test anchors.
3. MIRUSU. Check and record tubing, casing and bradenhead pressures.
4. Blow well down, kill well if necessary with 2% KCL.
5. Nipple down well head, nipple up and pressure test BOP's.
6. Trip in the hole and tag PBTD, check for fill, trip and tally out of hole with tubing checking condition of tubing. (NOTE: Hole and 10 bad joints of tubing found in 1984 and replaced).
7. Unload hole and perforate DK underbalanced with 2 JSPF over following intervals.  
**7142-7160      7222-7230      7236-7248      7310-7320      7344-7350      7356-7374**
8. Trip in the hole with the production string (1/2 mule and SN), clean out to PBTD, and land tubing at 7350'.
9. Nipple down BOP's, nipple up well head.
10. Swab well in and put well on production.
11. Rig down move off service unit.

***If problems are encountered, please contact:***

***MARK ROTHENBERG***

***(W) (303) 830-5612***

***(H) (303) 696-7309***

***(P) (303) 553-6448***