NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)									
Name of Company Southern Union Production Co.				P. O. Box 808, Farmington, N. M.					
Lease S ta t		Vell No. Unit 1-16		Section 16	Township 28N	,	Range	}W	
Date Work Performed 7/1/62	Pool	Basin I	Basin Dakota County San Juan						
THIS IS A REPORT OF: (Check appropriate block)									
Beginning Drilling Operations									
Plugging Remedial Work									
Detailed account of work done, nature and quantity of materials used, and results obtained.									
1. Rig up rotary tools. Spud 12=1/h" surface hole 10:00 p.m. 7/1/62. 2. Drilled to T.D. of 260'. Ran 10 jts 8=5/8" OD., 24.00#, J=55, surface casing. Landed at 260' R.K.B. Cemented w/200 sacks regular cement w/2% Calcium Chloride. 3. Cement circulated. Flug down II:00 a.m. 7/2/62. 4. Pressured up on surface casing to 1000 psi for 30 minutes. Pressure held 10:30 a.m. 7/3/62. 5. Drilling ahead with 7=7/8" hole. REFLYED JUL 10 1962 OIL CON. COM. DIST. 3									
Witnessed by Position				Company					
Chink As		Pusher			Huron Drilling Company				
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY									
D F Elev. T D PBTD Producing Interval Completion Date									
			loug : B						
Tubing Diameter	Tubing Depth		Oil String	Diamet	er	Oil Str	ing Deptl	n.	
Perforated Interval(s)									
Open Hole Interval				Producing Formation(s)					
RESULTS OF WORKOVER									
Test Date of Test	Oil Production BPD	Gas Froduc MCFPI			oduction PD	GOR Cubic feet		Gas Well Potential MCFPD	
Before Workover									
After Workover									
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.					
DEPUTY OIL & GAS INSPECTOR DIST, NO. 3				Name J. D. Noland J.					
Criginal Stypest by W. D. Smith				Position G. D. Noland, Jr. Drilling Superintendent					
Date 1111 \ 0. 1962.				Company Southern Union Production Company					