

NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL AZTEC FORMATION PICTURED CLIFFS  
COUNTY SAN JUAN DATE WELL TESTED 12-22-55

Operator S.U.GAS CO. Lease SANCHEZ Well No. 2A  
Unit  
1/4 Section NW Letter De Sec. 16 Twp. 28N Rge. 9W  
Casing: 5 1/2 " O.D. Set At 2265 Tubing 1 " WT. 1.7 Set at 2289  
Pay Zone: From 2265 to 2322 Gas Gravity: Meas. \_\_\_\_\_ Est. .660  
Tested Through: Casing X Tubing \_\_\_\_\_  
Test Nipple \_\_\_\_\_ I.D. Type of Gauge Used X  
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 720 Tubing: 720 S.I. Period 11 DAYS  
Time Well Opened: 11:30 A.M Time Well Gauged: 2:30 P.M  
Impact Pressure: 15.3" HG  
Volume (Table I). . . . . 1702. (a)  
Multiplier for Pipe or Casing (Table II) . . . . . 1.068 (b)  
Multiplier for Flowing Temp. (Table III) . . . . . 51° 1.0088 (c)  
Multiplier for SP. Gravity (Table IV) . . . . . .9924 (d)  
Avg. Barometer Pressure at Wellhead (Table V) . . . . . 11.8  
Multiplier for Barometric Pressure (Table VI) . . . . . .991 (e)  
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 1803

Witnessed by: \_\_\_\_\_ Tested by: FERRARI & HACKNEY  
Company: \_\_\_\_\_ Company S.U.G.  
Title: \_\_\_\_\_ Title: \_\_\_\_\_