

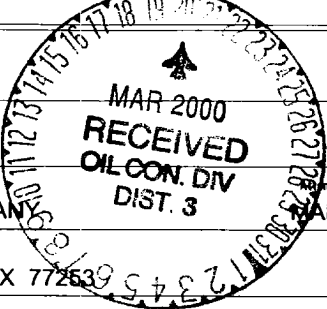
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals



1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
AMOCO PRODUCTION COMPANY
Attention: MARY CORLEY

3. Address and Telephone No.
P.O. BOX 3092, HOUSTON, TX 77263-0392 281-366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FSL 1700' FWL Sec. 11 T 28N R 9W UNIT N

5. Lease Designation and Serial No.
NM-04202

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Johnston LS 1

9. API Well No.
30-045-07550

10. Field and Pool, or Exploratory Area
Aztec Pictured Cliffs

11. County or Parish, State
SAN JUAN NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Letter dated 9/14/1999	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company request authority to plug & abandon the subject well as follows:

1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
2. Check location for anchors. Install if necessary. Test anchors.
3. Rigless operation. Blow down well.
4. Bullhead Class B neat cement down casing to abandon PC. Leave top of cement at 600'. Wait on cement 3 hours. Perforate both strings of tubing at 600' and establish circulation to surface. Cement 5 1/2" casing annulus to surface with 220 sacks Class B neat cement, leaving 2 7/8" casing full of cement.
5. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Provide workorder to Buddy Shaw for reclamation.
8. Rehabilitate location according to BLM or State requirements.

14. I hereby certify that the foregoing is true and correct

Signed Mary Corley Title SR. BUSINESS ANALYST Date 02-10-2000

(This space for Federal or State office use)

Approved by /s/ Charlie Beecham Title _____ Date MAR 17 2000
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD

District I

State of New Mexico

P.O. Box 1910, Hobbs, NM

Energy, Minerals and Natural Resources Department

District II

P.O. Drawer DD, Artesia, NM 88211

DEPUTY OIL & GAS INSPECTOR

OIL CONSERVATION DIVISION

1000 Rio Brazos Rd, Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

DEC 03 1996

PIT REMEDIATION AND CLOSURE REPORT

Approved

Operator: Amoco Production Company Telephone: (505) - 326-9200

Address: 200 Amoco Court, Farmington, New Mexico 87401

Facility Or: JOHNSTON LS 1
Well Name

Location: Unit or Qtr/Qtr Sec N Sec 11 T 28W R 9W County SAN JUAN

Pit Type: Separator Dehydrator Other BLOW

Land Type: BLM X, State , Fee , Other

Pit Location: Pit dimensions: length NA, width NA, depth NA
(Attach diagram) Reference: wellhead X, other

Footage from reference: 75'

Direction from reference: 70 Degrees X East North X
of
 West South

Depth To Ground Water:
(Vertical distance from
contaminants to seasonal
high water elevation of
ground water)

Less than 50 feet (20 points)
50 feet to 99 feet (10 points)
Greater than 100 feet (0 Points) 0

Wellhead Protection Area:
(Less than 200 feet from a private
domestic water source, or; less than
1000 feet from all other water sources)

RECEIVED
DEC 16 1994
OIL CON. DIV.
DIST. 3

Yes (20 points)
No (0 points) 0

Distance To Surface Water:
(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches)

Less than 200 feet (20 points)
200 feet to 1000 feet (10 points)
Greater than 1000 feet (0 points) 0

RANKING SCORE (TOTAL POINTS): 0

Date Remediation Started: _____ Date Completed: 12/5/94

Remediation Method: Excavation ☒ Approx. cubic yards NA
(Check all appropriate sections) Landfarmed _____ Insitu Bioremediation _____
Other CLOSE AS IS

Remediation Location: Onsite ☒ Offsite _____
(ie. landfarmed onsite,
name and location of
offsite facility) _____

General Description Of Remedial Action: _____

Excavation OF TRENCH FOR SAMPLING PURPOSESGround Water Encountered: No ☒ Yes _____ Depth _____

Final Pit:
Closure Sampling:
(if multiple samples,
attach sample results
and diagram of sample
locations and depths)

Sample location see Attached DocumentsSample depth 17'Sample date 12/5/94 Sample time 1100

Sample Results

Benzene(ppm) _____

Total BTEX(ppm) _____

Field headspace(ppm) 2.6TPH NOGround Water Sample: Yes _____ No ☒ (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST
OF MY KNOWLEDGE AND BELIEF

DATE 12/5/94SIGNATURE B. ShawPRINTED NAME
AND TITLEBuddy D. Shaw
ENVIRONMENTAL COORDINATOR

JCC

CLIENT: <u>Amoco</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: <u>80179</u> C.D.C. NO: _____
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FIELD REPORT: PIT CLOSURE VERIFICATION

LOCATION: NAME: <u>JOHNSTON LS</u> WELL #: <u>1</u> PIT: <u>BLOW</u>	DATE STARTED: <u>12/5/94</u>
QUAD/UNIT: <u>N</u> SEC: <u>11</u> TWP: <u>28N</u> RNG: <u>9W</u> BM: <u>NM</u> CNTY: <u>SJ</u> ST: <u>NM</u>	DATE FINISHED: <u>12/5/94</u>
QTR/FOOTAGE: <u>990FSL x 1700 FWL</u> CONTRACTOR: <u>PAUL & SONS</u>	ENVIRONMENTAL SPECIALIST: <u>BLAGG</u>

SOIL REMEDIATION: ~~EXCAVATION~~ ^{ORIGINAL PIT} APPROX. 60 FT. x 45' FT. x 12' FT. DEEP.
DISPOSAL FACILITY: NONE CUBIC YARDAGE: NONE
LAND USE: OPEN RANGELAND LEASE: NM-04202

FIELD NOTES & REMARKS: PIT ^{CENTER} LOCATED APPROXIMATELY 75 FEET N70°E FROM WELLHEAD.
DEPTH TO GROUNDWATER: >100' NEAREST WATER SOURCE: >1000' NEAREST SURFACE WATER: >1000'
NMOC RANKING SCORE: 0 NMOC TPH CLOSURE STD: 5000 PPM Fm. - APC

SOIL AND EXCAVATION DESCRIPTION:

3' WIDE x 30' LONG x 5' DEEP TRENCH IN BASE OF PIT. Soil
Piled in BASE OF EXCAVATION. Very coarse sand. No Hydrocarbon
DETECT OR STAIN.

CLOSED

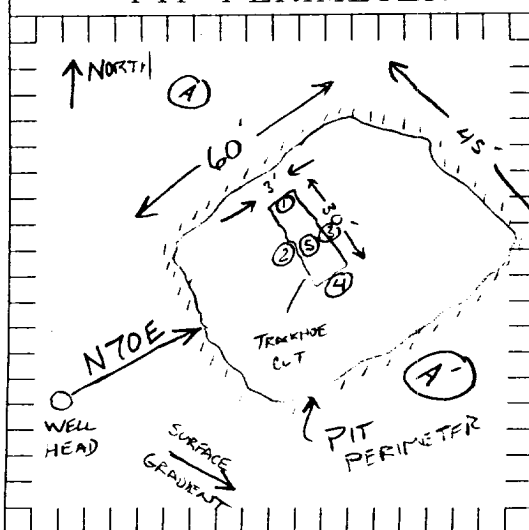
FIELD 418.1 CALCULATIONS

FIELD 418.1 CALCULATIONS						
SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm
C@ 17'	TPH-1308	5	20	1:1	5	ND

SCALE

0 FT

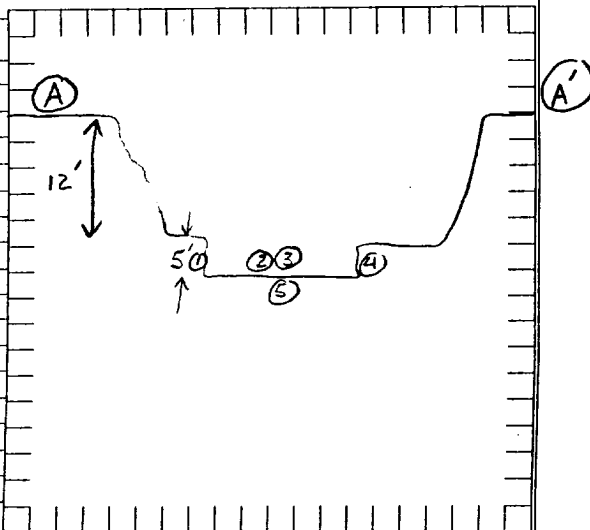
PIT PERIMETER



OVM RESULTS

[illegible]

PIT PROFILE



TRAVEL NOTES: CALLOUT: 0730 12/5/94 ONSITE: 1015 12/5/94

BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413

Phone: (505)632-1199 Fax: (505)632-3903

**FIELD MODIFIED EPA METHOD 418.1
TOTAL PETROLEUM HYDROCARBONS**

Client:	Amoco	Project #:	
Sample ID:	CB @ 17'	Date Analyzed:	12-05-94
Project Location:	Johnston LS 1	Date Reported:	12-05-94
Laboratory Number:	TPH-1308	Sample Matrix:	Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable Petroleum Hydrocarbons	ND	20

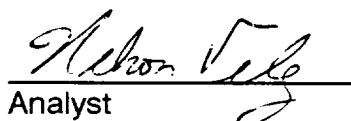
ND = Not Detectable at stated detection limits.

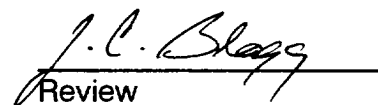
QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% *Diff.
	2640	2640	0.00

*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Blow Pit - B0179


Analyst


Review