

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO. NM 04202
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. IF UNIT OR CA, AGREEMENT DESIGNATION
2. NAME OF OPERATOR CONOCO INC.		8. WELL NAME AND NO. Johnston LS #5
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613		9. API WELL NO. 30-045-07551
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 890' FSL & 1600' FWL, UNIT LETTER "N", Sec. 9, T28N-R9W		10. FIELD AND POOL, OR EXPLORATORY AREA Blanco Mesa Verde
		11. COUNTY OR PARISH, STATE San Juan County, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice		<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other: _____ <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) See attached summary.		
14. I hereby certify that the foregoing is true and correct SIGNED <u>Verla Johnson</u> TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>4-30-00</u> (This space for Federal or State office use) APPROVED BY _____ TITLE _____ DATE _____ Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side

ACCEPTED FOR RECORD

MAY 05 2000

MINING FIELD OFFICE
JMA

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * Fax: 505-325-1211

April 26, 2000

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Conoco Inc.

Johnston LS #5

Unit N, SE,SW Section 9, T-28-N, R-9-W

San Juan County, NM

NM-04202, API 30-045-07551

Plug & Abandonment Report

Cementing Summary:

Plug #1 with CIBP at 4932', spot 48 sxs Class B cement inside casing above CIBP up to 4508' to isolate Mesaverde perforations.

Plug #2 with 20 sxs Class B cement inside casing from 3982' to 3805' to cover Chacra top.

Plug #3 with 32 sxs Class B cement inside casing from 3128' to 2846' to cover 7-5/8" casing shoe and Pictured Cliffs top.

Plug #4 with retainer at 2654', mix 97 sxs Class B cement, squeeze 85 sxs into 5-1/2" x 7-5/8" annulus from 2704' to 1775' and leave 12 sxs inside casing up to 2548' to cover Fruitland top.

Plug #5 with 36 sxs Class B cement inside 5-1/2" casing from 2086' to 1768' to cover Kirtland and Ojo Alamo tops.

Plug #6 with 86 sxs Class B cement with 2% CaCl₂ pumped down casing, squeeze 18 sxs into 5-1/2" x 7-5/8" annulus, squeeze 36 sxs outside 7-5/8" casing and leave 32 sxs inside 5-1/2" casing; displace to 496'.

Plug #7 with 119 sxs Class B cement pumped down the 5-1/2" casing from 222' to surface, circulate good cement out 5-1/2" x 7-5/8" annulus and out the bradenhead valve.

Plugging Summary:

Notified BLM on 4/20/00

4-20-00 MO, RU. Install pit liner and fence; layout relief line to pit. Open up well and attempt to blow down 570# pressure on 5-1/2" casing and 260# on annulus, kill with 60 bbls water. ND wellhead and NU BOP, test. TOH with 167 joints 2-3/8" tubing, tight, had to hammer collars. Total tubing tally 5,277'. SDFD.

4-21-00 Safety Meeting. RU A-Plus wireline truck and round-trip 5-1/2" gauge ring to 4950'. TIH with 5-1/2" PlugWell CIBP and wait on BLM to OK setting BP. Set CIBP at 4932'. TIH with open ended tubing and tag CIBP. Load casing with 107 bbls water and circulate clean. Pressure test casing to 500# for 5 min, held OK. Plug #1 with CIBP at 4932', spot 48 sxs Class B cement inside casing above CIBP up to 4508' to isolate Mesaverde perforations. PUH to 3982'. Plug #2 with 20 sxs Class B cement inside casing from 3982' to 3805' to cover Chacra top. PUH to 3128'. Plug #3 with 32 sxs Class B cement inside casing from 3128' to 2846' to cover 7-5/8" casing shoe and Pictured Cliffs top. TOH with tubing and shut in well. SDFD.

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Conoco Inc.

Johnston LS #5

Unit N, SE,SW Section 9, T-28-N, R-9-W

San Juan County, NM

NM-04202, API 30-045-07551

Plug & Abandonment Report

Plugging Summary Continued:

- 4-24-00 Safety Meeting. Perforate 3 HSC squeeze holes at 2704'. Establish rate into squeeze holes 2 bpm at 100#. TIH and set 5-1/2" Arrow retainer at 2654'. Establish rate into squeeze holes 2 bpm at 100#; establish circulation out 5-1/2" x 7-5/8" annulus with 24 bbls water. Sting out of retainer and load casing with 7 bbls water. Plug #4 with retainer at 2654', mix 97 sxs Class B cement, squeeze 85 sxs into 5-1/2" x 7-5/8" annulus from 2704' to 1775' and leave 12 sxs inside casing up to 2548' to cover Fruitland top. PUH to 2086'. Plug #5 with 36 sxs Class B cement inside 5-1/2" casing from 2086' to 1768' to cover Kirtland and Ojo Alamo tops. TOH and LD tubing. Perforate 6 HSC squeeze holes at 778'. Load casing and establish circulation out 5-1/2" x 7-5/8" annulus with 20 bbls water at 0#. Pump 11 bbls 2 bpm at 200# and establish circulation out bradenhead. Plug #6 with 86 sxs Class B cement with 2% CaCl₂ pumped down casing, squeeze 18 sxs into 5-1/2" x 7-5/8" annulus, squeeze 36 sxs outside 7-5/8" casing and leave 32 sxs inside 5-1/2" casing; displace to 496'. Shut in well and WOC for 3 hours. RIH with wireline and tag cement at 510'. Perforate 6 HSC squeeze holes at 222'. Wait on Dawn water truck to haul pit fluid to disposal. Establish circulation out 5-1/2" x 7-5/8" annulus with 3 bbls water. Pump additional 9 bbls water and establish circulation out bradenhead. Plug #7 with 119 sxs Class B cement pumped down the 5-1/2" casing from 222' to surface, circulate good cement out 5-1/2" x 7-5/8" annulus and out the bradenhead valve. Shut in well and WOC. SDFD.
- 4-25-00 Safety Meeting. Open up well and tag cement at 23' in 5-1/2" casing. RD tubing equipment and ND BOP. Dig out and cut off wellhead. Mix 35 sxs Class B cement and install P&A marker. RD rig and equipment; move off location.
M. Wade, BLM, was on location.
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