

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

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BLM
57 FEB 10 PM 1:05
070 FARMINGTON, NM

5. Lease Designation and Serial No.	NM-01772 A
6. Indian, Allottee or Tribe Name	
7. Unit or CA, Agreement Designation	
8. Well Name and No.	Reid LS #1
9. API Well No.	3004507561
10. Field and Pool, or Exploratory Area	Blanco Mesaverde
11. County or Parish, State	San Juan New Mexico

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator AMOCO PRODUCTION COMPANY	Attention: Pat Archuleta
3. Address and Telephone No. P.O. BOX 800 DENVER, COLORADO 80201	303-830-5217	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1030' FSL 921' FW' Sec. 8 T 28N R 9W UNIT M		

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE , REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work . If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRUSU 1/21/97.
Set CIBP at 4103', load and test csg to 500#, held okay. Ran CBL from 950'-1350'.
Spot cmt plug inside csg from 4103'-3978' w/15 sxs CI-B cement. Spot cmt plug inside from 3294'-3094' w/23 sxs CI-B cement.
Spot cmt plug inside csg from 2611'-1847' to cover liner top 5.5 to 7.0 csg w/148 sxs CI-B cement. Spot cmt plug inside csg from 1368'-1087' w/63 sxs CI-B cement.

Shoot squeeze holes at 224', pump 125 sxs CI-B cmt dn csg to perms and circ out bh to pit., cutoff well head. top off csg w/10 sxs CI- B cement. Install marker.

RDMOSU 1/27/97

RECEIVED
FEB 1 8 1997
OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct	
Signed <u>Pat Archuleta</u>	Title <u>Staff Assistant</u> Date <u>02-05-1997</u>
(This space for Federal or State office use)	
Approved by <u>/S/ Duane W. Spencer</u>	Title _____ Date <u>FEB 13 1997</u>
Conditions of approval, if any:	