Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Evoires: March 31, 1993

BUREAU OF LAND MANAGEMENT		Expires: March 31, 1993
SUNDRY NO	5. Lesse Designation and Serial No. NM-04202	
	osals to drill or to deepen or reentry to a different reservoir.  ATION FOR PERMIT - " for such proposals	6. If Indian, Allottee or Tribe Name
1. Type of Well		7. If Unit or CA, Agreement Designation
Oil Ges Other		8. Well Name and No.
2 Name of Operator	Attention D. TALLANT	Johnston IS 2
Amoco Production Compa	9. API Well No.	
3. Address and Telephone No.	30 045 07586	
P.O. Box 800, Denver, Colorado 80201		10. Field and Pool, or Exploratory Area Aztec PC
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Perish, State
1800' FSL, 870' FEL,	Sec. 9. T28N-R9W	San Juan, New Mexico
.2. CHECK APPROPR	IATE BOX(s) TO INDICATE NATURE OF NOTICE, F	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent  Subsequent Report  Final Abandonment Notice		Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water Fort results of multiple completion on Well Completion or ion Report and Log form. )
subsurface locations and measured and true	(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting vertical depths for all markers and zones pertinent to this work.)*  any intends to Plug and Abandon the subject edure:	well.
		93 97

JAN2 8 1993
OIL CON. DIV.
DIST. 3

BLM MAIL ROOM

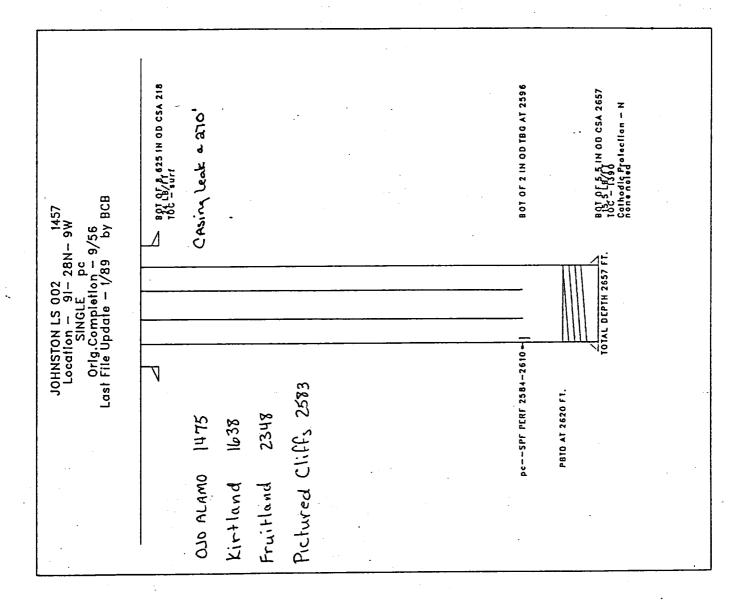
93 JAN 14 PM 12: 54

070 FARNINGTON, NM

14. I hereby certify that the foregoing is true and correct  Signed  Signed	Title Sr. Staff Assistant	<sub>Date</sub> 1/8/93		
(This space for Federal or State office use)  Approved by Conditions of approval, if any:	Title	APPROVED		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fiction of the United States and				
	See Instructions on Reverse Side NMOCD			

### PXA Procedures Johnston LS #2

- Check location for anchors. Install if necessary. Test anchors.
- MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
- 3. POOH with 2" tbg. RIH with tbg and retainer. Set retainer at 2534'. Test casing integrity to 1000#. If casing leak found. Isolate leak and call Denver for further instructions. (This part has been done)
- 4. Squeeze perfs at 2584' to 2610' with 25 sx class B cement. Pull out of retainer and spot a cement plug to 2298' with 41 sx class B cement.
- 5. Load hole with mud and spot cement plug from 1425 to 1688' with 46 sx class B cement. (adjust cement Wilson)
- 6. RIH with perforating gun and shot squeeze holes at 1300'. RIH with retainer and set retainer at 300'. Assure you get circulation to surface with dye water. Circulate cement to surface thru squeeze perfs with 382 sx class B cement.
- Pull out of retainer and load hole with 52 sx class B cement.
   Do not displace cement.
- NBBOP. Cut off casing and wellhead. Install PXA maker according to BLM or State requirements.
- 9. Turn over to John Schwartz for reclamation.
- 10. Rehabilitate location according to BLM or State requirements.



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#### UNITED STATES DEPARTMENT OF THE INTERIOR

# BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA 1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 2 Schnsten LS

#### CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."

2. Mark /c// with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907

- 3. Blowout prevention equipment is required.
- 4. The following modifications to your plugging program are to be made (when applicable):

Office Hours: 7:45 a.m. to 4:30 p.m.