

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Attention:  
AMOCO PRODUCTION COMPANY D.M. TALLANT

3. Address and Telephone No.  
P.O. Box 800, Denver, Colorado 80201 (303) 830-4040

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1800' FSL 870' FEL Sec. 9 T 28N R 9W

5. Lease Designation and Serial No.

NM-04202

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

JOHNSTON LS #2

9. API Well No.

3004507586

10. Field and Pool, or Exploratory Area

AZTEC PC

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

JOHNSTON LS #2 - REVISION

PLEASE SEE ATTACHMENT FOR PROCEDURES.

RECEIVED  
AUG - 9 1993  
OIL CON. DIV  
DIST. 3

RECEIVED  
BLM  
93 AUG -2 PM 2:27  
070 FARMINGTON, NM

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

IF YOU HAVE ANY QUESTIONS, PLEASE CONTACT DeANNE TALLANT (303) 830-5427.

14. I hereby certify that the foregoing is true and correct  
Signed DeAnne Tallant Title ANALYST Date 07-29-1993  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any:

APPROVED  
AUG 05 1993  
DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

NMOCD

JOHNSTON LS #2  
Revision

MIRUSU. NDWH. NUBOP. BLOW DWN. TIH & TAG FILL @ 2622'. TOH. TALLY TBG. TBG LANDED @ 2611'. TIH W/ BIT & SCRAPER TO 2548'. TOH. TIH W/ BP SET @ 2434'. TOH W/ TBG TO 2372'. LOAD HOLE W/ 2% KCL. TST CSG TO 600 PSI. LEAKED. SPOT SAND ON BP SET @ 2372'. TOH. TIH W/ PKR SET @ 2372'. TST BP @ 2434' TO 600 PSI. OK. CSG LEAK @ 280'-250'. TOH TO 62'. TST BS TO 600 PSI. OK. SET RATE 2 BPM @ 500 PSI. CIRC DYE TO SURF W/ 20 BBL 2% KCL. TOH W/ PKR FROM 62'. TIH. RET BP @ 2434'. TOH. TIH W/ CMT RET SET @ 2534'. CMT PC PERFS W/ 25 SX B NEAT CMT. STING OUT. SPOT CMT PLUG @ 2534'-2298'. TOH. LD TBG TO 2298'. SPOT 51 SX OF MUD FROM 2298'-1688'. TOH. LD TBG TO 1688'. SPOT 46 SX OF CMT FROM 1688'-1372'. TOH W/ TBG & STINGER. RUN CBL 1300'-300'. PERF 4 SPF @ 1300'. TIH W/ CMT RET SET @ 300'. TOH. TIH W/ STINGER. LOAD BS. STING IN SET RATE 3 BPM @ 500 PSI. DYE TST PUMPED 45 BBLs. HAD DYE TO SURF. CMT W/ 390 SX B NEAT @ 3 BPM @ 800 PSI. LOST CIRC. 20 BBLs CMT PUMPED. STING OUT. CMT CSG LEAKS 250'-280' W/ 65 SX B NEAT. NO CIRC TO SURF. TOH. RUN CBL. TAG UP @ 201'. RUN CBL 201'-SURF. FREE PIPE. TIH W/ BIT. DRL CMT 201'-300'. TOH. RUN CBL 300'-SURF. CMT TOP @ 215'. PERF 4 SPF @ 215'. SET RATE 2 BPM 80 PSI. CLEAN HOLE W/ 22 BBLs 2% KCL. TIH W/ 2.375 TBG TO 300'. SPOT 10 SX CMT. PLUG 300'-215'. TOH. TIH W/ PKR SET @ 30'. CMT PERFS @ 215' W/ 115 SX B NEAT CMT. RATE 2 BPM 80 PSI. CIRC 5 BBLs GOOD CMT TO SURF. TOH W/ PKR FROM 30'. NDBOP. SPOT 20' OF CMT IN CSG FROM 30'-SURF. RDMOSU.

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1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. Lease Designation and Serial No. NM-04202
2. Name of Operator Amoco Production Company		7. If Unit or CA, Agreement Designation
Attention: D. Tallant		8. Well Name and No. Johnston LS #2
3. Address and Telephone No. P. O. Box 800 Denver, CO 80201 (303) 830-4040		9. API Well No. 30-045-07586
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1800' FSL, 870' FEL, Sec. 9, T28N-R09W		10. Field and Pool, or Exploratory Area Aztec, PC
		11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
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	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

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Please see attachment for procedures.

RECEIVED  
BLM  
93 JUN 10 AM 9:29  
070 FARMINGTON, NM

If you have any questions, please contact DeAnne Tallant (303) 830-5427

14. I hereby certify that the foregoing is true and correct		
Signed	Title	Date
DeAnne Tallant	Staff Assistant	Feb 17 1993
(This space for Federal or State office use)		

Approved by	Title	Date
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOCD

JOHNSTON LS #2

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