			/
NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEVIO	CO OIL CONSERVATION COMMISSION	F 0 12:
SANTA FE	1	QUEST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
FILE	7	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION	TO TRANSPORT OIL AND NATUR	RAL GAS
LAND OFFICE		TO THE HELD ON THE PART OF	CAL CAS
TRANSPORTER , GAS	 ;		
OPERATOR			
PRORATION OFF CE			
Cperator El Paso Natural Gas	Company		
Box 990, Farmington	, New Mexico		12 /2
Reason(s) for filing (Check projet b	oox)	Other (Please explain	1 6
New Well	Change in Transporter o	f:	
Recompletion =	Oil	Dry Gas	" "./
Change in Ownership	Casinghead Gas	Condensate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AN		Pool Name, Including Formation	Kind of Lease
Huerfano Unit	SSF 078007 / 144	Basin Dakota	State, Federal of Fee
Unit Letter P 1	150 Feet From The Sout	th Line and 850 Feet	From The
Line of Section 31	Township 27N F	Range 98 , NMPM,	San Juan County
DECICNATION OF FRANCIO	DTED OF OU AND NATH	DAT CAS	
DESIGNATION OF TRANSPO			approved copy of this form is to be seni)
El Paso Natural Gas			
		KAY UUL KAMMINAT	on New Merrico
Name of Authorized Transporter of C		BOX 990, Fannington St. Address (Give address to which	approved copy of this form is to be seni)
	Casinghead Gas or Dry Ga	Address (Give address to which	approved copy of this form is to be seni)
El Paso Natural Gas	Casinghead Gas or Dry Ga	Box 990, Farmingt Address (Give address to which Box 990, Farmingt Rge. Is gas actually connected?	approved copy of this form is to be seni)
	Casinghead Gas or Dry Ga	Box 990, Farmingt Rge. Is gas actually connected?	approved copy of this form is to be seni) On, New Mexico
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED E.S. OBERLY (Signature)

Petroleum Engineer(Title)

December 29, 1965

(Date)

APPROVED JAN 4 1965

Original Signed Emery C. Arnold

TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.