

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

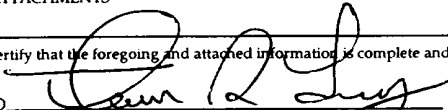
1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF - 077941 A	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Cross Timbers Operating Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401		8. FARM OR LEASE NAME, WELL NO. C. A. McAdams D #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1,910' FSL & 1,540' FWL Section 20, T27N, R10W K At top prod. interval reported below At total depth		9. API WELL NO. 30-045-11561	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Angel Peak Gallup	
DATE ISSUED		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 20, T27N, R10W	
15. DATE SPUDDED 11/12/65		12. COUNTY OR PARISH San Juan County NM	
16. DATE T.D. REACHED 11/23/65		13. STATE	
17. DATE COMPL. (Ready to prod.) 10/10/99		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5,961' GL	
19. ELEV. CASING HEAD		20. TOTAL DEPTH, MD & TVD 6,311'	
21. PLUG, BACK T.D., MD & TVD 5,700' (CIBP)		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS 0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Gallup 5,278'-5,560' (MD & TVD)		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, GRS		27. WAS WELL CORED no	

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	368'	12-1/4"	220 sacks	
4-1/2"	10.5#	6,311'	7-7/8"	1,500 sacks	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-3/8"	5,535'
						n/a

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
5,278', 80', 82', 84', 5,374', 76', 78', 80', 82', 84', 86', 5,403', 44', 46', 57', 59', 72', 76' & 5,538'-60' (2 JSPF) (45 holes @ .34" dia.)	DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
	5,538'-60' 750 gals 15% HCl, 27,894 gals gel & 46,000# 20/40 sd.
	5,278'-5,476' 750 gals 15% HCl, 43,722 gals gel & 67,000# 20/40 sd.

33.*		PRODUCTION		WELL STATUS (Producing or shut-in)			
DATE FIRST PRODUCTION 10/20/99	PRODUCTION METHOD Flowing, gas lift, pumping - size and type of pump Plunger lift			Producing			
DATE OF TEST 10/20/99	HOURS TESTED 24 hrs	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL 0	GAS - MCF 13	WATER - BBL .5	GAS - OIL RATIO
FLOW. TUBING PRESS. 251 psig	CASING PRESSURE 356 psig	CALCULATED 24-HOUR RATE	OIL - BBL 0	GAS - MCF 13	WATER - BBL .5	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold							

35. LIST OF ATTACHMENTS		36. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED 		TITLE Thomas DeLong, Prod engineer	
		FARMINGTON FIELD OFFICE	
		DATE DEC 02 1999	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; core intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38.			GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP				
					MEAS. DEPTH	TRUE VERT. DEPTH			