# OIL CONSERVATION COMMISSION \_\_\_\_DISTRICT

	DATE
OIL CONSERVATION COMMISSION	DATE /- 25 - 66
BOX 871	Re: Proposed NSP
SANTA FE, NEW MEXICO	Proposed NWU
	Proposed NSL
	Proposed NFO
	Proposed DC
Gentlemen:	
I have examined the applica	tion dated
	•
Operator Lea	se and Well 14 Wo Federa to S-PER 24-27-8
opoliuo.	,
and my recommendations are as fo	llows:
Con a second	
// wares	
	Yours very truly,
	lours very truly,

OFFSET OPERATORS

North - Northwest Production Corporation,
P. O. Box 1796, El Paso, Texas

East - El Paso Natural Gas Company PROPOSED DUAL COMPLETION Marron WN Federal, Well #6 1500 f/North and 1500 f/East lines Section 24-27N-8W, San Juan County Section 24-2(N-00)

Drilling Units:

Pictured Cliffs - NE/4 Sec. 24

- E/2 Sec. 24 P. O. Box 990, Farmington, New Mexico

South - Skelly Oil Company

Box 1115, Station A, Albuquerque, New Mexico

South - John A. Egan, Box 208, Farmington, New Mex.

South - R & G Drilling Co., Inc.

Box 327, Farmington, New Mexico SINCIAIR OIL & GAS COMPANY - OPR. Box 327, Farmington, New Mexico
West - John A. Egan, Box 208, Farmington, New Mex. Dryder (3)4 PROD 1, 27-8 10, 6-11 1PF 632 MCF 12 ⑱ S 2 5 (a) ⊕0 557 40 (9%) 1PF 3120 MCF 23' EGAN Marron 3 10:55 PROPOSED LOCATION F 6113 MCF/O æ 19 30 mmond 6 A:52 Pictured Cliffs

PROPOSED DUAL COMPLETION
Marron WN Federal, Well #6
1500' f/North and 1500' f/East lines OFFSET OPERATORS North - Northwest Production Corporation,
P. O. Box 1796, El Paso, Texas

East - El Paso Natural Gas Company
P. O. Box 990, Farmington, New Mexico Section 24-27 N-8W, San Juan County Drilling Units: South - Skelly Oil Company

Box 4115, Station A, Albuquerque, New Mexico
South - John A. Egan, Box 208, Farmington, New Mex. Pictured Cliffs - NE/4 Sec. 24
Mesaverde - E/2 Sec. 24 Mesaverde South - R & G Drilling Co., Inc.

Box 327, Farmington, New Mexico

West - John A. Egan, Box 208, Farmington, New Mex. SINCIAIR OIL & GAS COMPANY - OPR. \$. XV 20.7 \$ 4 5.52 12 S.J.U 28-7 24-38 8-55 Dryder 4 NW PROD 5 JUL 27-8 124-6-11 :2<sup>7</sup>57 632 MCF IPF 12 H ❸ PROD 27-8 -04-5-11 10 044 (25%) 18 S S.J.U. 27-8 \$1-14 7-57 F 2011 MCF SINC. O. & G. (9%) (4) 1PF 3120 MCF EGAN Merron A 3 10:55 PROPOSED LOCATION 6113 MCF/D LG DRLO 1/477071 -\$\dagger 36 5-57 œ 19 7 U. 28-7 10 123 30



501 Lincoln Tower Building Denver, Colorado 80203

January 21, 1966

WESTERN REGION

Te: Morthwest Production Corp.
El Paso Natural Gas Co.
Simily Oil Co.
John A. Egun
R & G Drilling Co.

RE: Sinclair Oil & Gas Company
Marron WN Federal, Well #6
NE/4 Section 24-27N-8W
San Juan County, New Mexico

#### Gentlemen:

Pursuant the provisions of Rule 112-A, New Mexico Rules and Regulations, you are hereby notified of the proposed dual completion of the captioned well in the Mesaverde and Pictured Cliffs formations. For your information, the following are enclosed:

- 1. Bopy of Form C-107, Application for Multiple Completion.
- 2. Plat showing the captioned location and your offset lease.
- Sketch of proposed completion.

Very truly yours,

SINCLAIR OIL & GAS COMPANY

F. P. Haskin Area Supervisor

Encls.

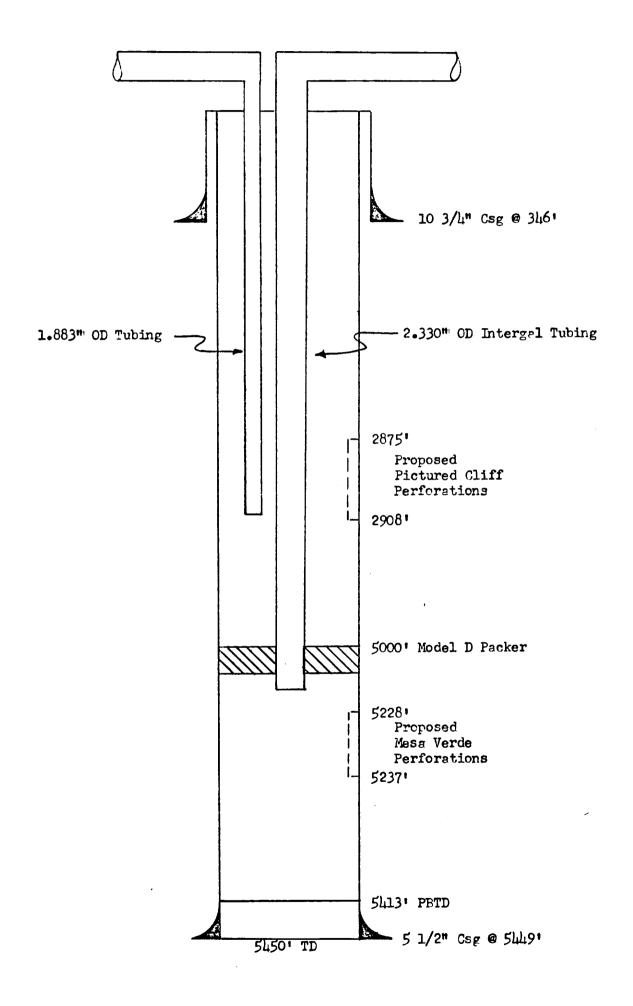
#### NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

Operator	County		Date
Similary CEL & Con Company	Date:	Am	dunery 21, 1966
Address	Lease		Well No.
Unit Section	Township		Range
Location of Well	A 27	North	8 Mark
1. Has the New Mexico Oil Conservation Com	nmission heretofore authorized	the multiple completion of	a well in these same pools or in the same
zones within one mile of the subject well?	YESNO	<u> </u>	
2. If answer is yes, identify one such instanc	e: Order No.	; Operator Lease, and	Well No.:
3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Mance Pirtured		Manon, Repursely
b. Top and Bottom of	ester		
Pay Section	- sel2.		200 35561
(Perforations)	10an- 2305°		PARKIN SEST
c. Type of production (Oil or Gas)	G50		
d. Method of Production (Flowing or Artificial Lift)	m Changaigh Callebray		Fine Chemick Column
4. The following are attached. (Please check	YES or NO)		
b. Plat showing the location of operators of all leases of the well of the wel	n, location and type of packers of all wells on applicant's leastffsetting applicant's lease. In multiple completion from each opies of the application.*  or other acceptable log with the gis not available at the time is	s and side door chokes, and su ase, all offset wells on off the offset operator, or in lieu cops and bottoms of product application is filed it shall	forated intervals, tubing strings, including ach other information as may be pertinent, set leases, and the names and addresses a thereof, evidence that said offset operating zones and intervals of perforation inbe submitted as provided by Rule 112-A.)
6. Were all operators listed in Item 5 above	notified and furnished a copy of	of this application? YES_	NO If answer is yes, give
date of such notification	2966		_
CERTIFICATE: I, the undersigned, state (compare under my supervision and direction and that the	v), and that I am authorized b	oy said company to make thi	he <b>Street A. A. Community</b> of the street of the street was prepared to best of my knowledge.
, ·		In Ham	<u>.                                    </u>
	■.	N. Shadalar	Signature

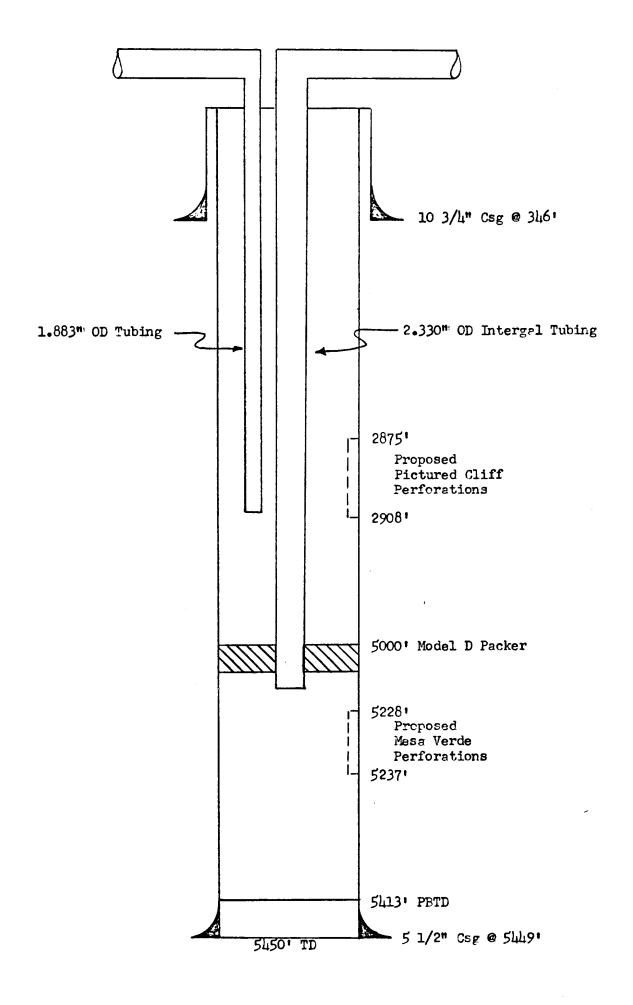
\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

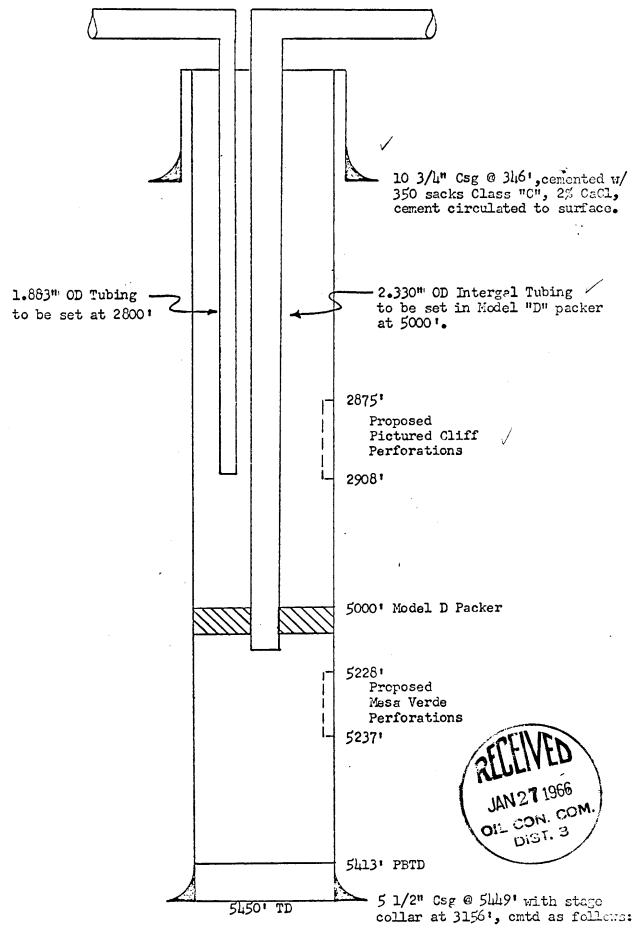
MARRON WN FEDERAL
Well No. 6
NE/4 Section 24-27N-8W
San Juan County



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MARRON WN FEDERAL
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NE/4 Section 24-27N-8W
San Juan County



ted 1st stage with 300 sx Class "C", 4% gel, 1/8# Celoflake/sack, Pumped plug to 513'.

Atted 2nd stage with 200 sx Class "C", 4% gel, 1/8# Celoflake/sack. Cement top log has

been run, but will be run when completion operations are started. All zones not properly

contacted will be perforated and recemented. Theoretical fill-up 5-1/2"OD 15.5# casing in

1-7/6" hole: 1st stage: 2001' f/ 5450' to 3449'

2nd stage: 1274' f/ 3156' to 1882'.