

District I - (505) 827-7131
1625 N. French Dr
Hebbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

| | | | | | | | | |
|---|---------------|-----------------|--------------|-------------------------|---------------------------|-----------------------------------|------------------------|--------------------|
| Operator name & address XTO Energy Inc. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401 | | | | | | OGRID Number 167067 | | |
| Contact Party DARRIN STEED | | | | | | Phone 505-324-1090 | | |
| Property Name KUTZ FEDERAL J | | | | Well Number 1 | | API Number 30-045-11610 | | |
| UL B | Section 01 | Township 27N | Range 10W | Feet From The 800' | North/South Line NORTH | Feet From The 1,840' | East/West Line EAST | County SAN JUAN |

II. Workover

| | |
|--------------------------------------|--|
| Date Workover Commenced: 06/06/01 | Previous Producing Pool(s) (Prior to Workover): INSTALLED COMPRESSOR |
| Date Workover Completed: 06/09/01 | |

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)
Darrin Steed, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Darrin Steed Title Production Engineer Date 5/7/02
SUBSCRIBED AND SWORN TO before me this 7th day of May, 2002.
Golly C. Perkins
Notary Public

My Commission expires: 9-1-2004

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 6-9, 2001.

| | | |
|---|----------------------------------|--------------------------|
| Signature District Supervisor <u>Charlie T. Carr</u> | OCD District <u>AZtec III</u> | Date <u>5-28-2002</u> |
|---|----------------------------------|--------------------------|

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

Farmington Well Workover Report

KUTZ FEDERAL J

| | |
|------------|--------|
| Well # 001 | DAKOTA |
|------------|--------|

Objective:

Install comp

6/6/01

Built comp pad & set new Universal WH recip comp. Built comp suc control manifold & inst comp manifold w/by-pass on sep gas sales line. Inst & conn welded 2" S40 FB pipe comp suc & disch lines to manifold. Inst comp scrubber dump line to pit tnk. SDFN.

6/7/01

Set day tnk & cleaned loc. SDFN. Start up being sched.

6/8/01

Cooler coils lkg. SDWO new cooler.

6/9/01

Rpl'd lkg comp cooler tube. Compl comp start up prep. OWU & std new Universal WH recip comp @ 2:40 p.m., 6/8/01.

Well: KUTZ J FEDERAL No.: 1
 Operator: XTO ENERGY, INC. API: 3004511610
 Township: 27.0N Range: 10W
 Section: 1 Unit: 2
 Land Type: F County: San Juan

Accumulated:
 Oil: 1257 (BBLS) Gas: 188154 (MCF)
 Water: 2328 (BBLS) Days Produ: 3170 (Days)

Year: 1998

Pool Name: BASIN DAKOTA (PRORATED GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBL) | Days Produ | Accum. Oil | Accum. Gas(MCF) |
|-----------|-----------|----------|------------|------------|------------|-----------------|
| January | 8 | 1550 | 0 | 31 | 8 | 1550 |
| February | 14 | 1894 | 0 | 28 | 22 | 3444 |
| March | 2 | 2157 | 0 | 31 | 24 | 5601 |
| April | 13 | 1942 | 0 | 30 | 37 | 7543 |
| May | 69 | 2510 | 80 | 31 | 106 | 10053 |
| June | 0 | 632 | 0 | 30 | 106 | 10685 |
| July | 0 | 721 | 0 | 31 | 106 | 11406 |
| August | 1 | 442 | 0 | 31 | 107 | 11848 |
| September | 7 | 2033 | 0 | 30 | 114 | 13881 |
| October | 2 | 2032 | 130 | 31 | 116 | 15913 |
| November | 0 | 435 | 0 | 30 | 116 | 16348 |
| December | 0 | 0 | 0 | 0 | 116 | 16348 |
| Total | 116 | 16348 | 210 | 334 | | |

Year: 1999

Pool Name: BASIN DAKOTA (PRORATED GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBL) | Days Produ | Accum. Oil | Accum. Gas(MCF) |
|-----------|-----------|----------|------------|------------|------------|-----------------|
| January | 13 | 2635 | 0 | 31 | 129 | 18983 |
| February | 38 | 3059 | 0 | 28 | 167 | 22042 |
| March | 0 | 2904 | 0 | 31 | 167 | 24946 |
| April | 0 | 2532 | 70 | 30 | 167 | 27478 |
| May | 0 | 2383 | 0 | 31 | 167 | 29861 |
| June | 14 | 2285 | 190 | 30 | 181 | 32146 |
| July | 12 | 2097 | 0 | 31 | 193 | 34243 |
| August | 14 | 2094 | 80 | 31 | 207 | 36337 |
| September | 20 | 1864 | 0 | 30 | 227 | 38201 |
| October | 3 | 1947 | 80 | 31 | 230 | 40148 |
| November | 24 | 1744 | 0 | 30 | 254 | 41892 |
| December | 13 | 1635 | 0 | 31 | 267 | 43527 |
| Total | 151 | 27179 | 420 | 365 | | |

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBL) | Days Produ | Accum. Oil | Accum. Gas(MCF) |
|----------|-----------|----------|------------|------------|------------|-----------------|
| January | 16 | 1436 | 0 | 31 | 283 | 44963 |
| February | 7 | 1288 | 0 | 28 | 290 | 46251 |

| | | | | | | |
|-----------|-----|-------|----|-----|-----|-------|
| March | 10 | 1582 | 0 | 31 | 300 | 47833 |
| April | 6 | 1398 | 0 | 30 | 306 | 49231 |
| May | 14 | 1209 | 0 | 31 | 320 | 50440 |
| June | 9 | 1401 | 0 | 30 | 329 | 51841 |
| July | 10 | 1516 | 0 | 31 | 339 | 53357 |
| August | 8 | 1486 | 0 | 31 | 347 | 54843 |
| September | 7 | 1351 | 0 | 30 | 354 | 56194 |
| October | 8 | 1252 | 0 | 31 | 362 | 57446 |
| November | 15 | 1657 | 80 | 30 | 377 | 59103 |
| December | 6 | 1485 | 0 | 31 | 383 | 60588 |
| Total | 116 | 17061 | 80 | 365 | | |

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBL) | Days | ProduAccum. | Oil Accum. | Gas(MCF) |
|-----------|-----------|----------|------------|------|-------------|------------|----------|
| January | 3 | 891 | 0 | 31 | 386 | | 61479 |
| February | 1 | 1299 | 0 | 28 | 387 | | 62778 |
| March | 11 | 1272 | 0 | 31 | 398 | | 64050 |
| April | 3 | 1045 | 0 | 30 | 401 | | 65095 |
| May | 0 | 999 | 0 | 31 | 401 | | 66094 |
| June | 5 | 2665 | 0 | 30 | 406 | | 68759 |
| July | 12 | 3505 | 80 | 31 | 418 | | 72264 |
| August | 10 | 2558 | 0 | 31 | 428 | | 74822 |
| September | 7 | 2774 | 0 | 30 | 435 | | 77596 |
| October | 5 | 1698 | 80 | 31 | 440 | | 79294 |
| November | 9 | 2633 | 0 | 30 | 449 | | 81927 |
| December | 7 | 2331 | 80 | 31 | 456 | | 84258 |
| Total | 73 | 23670 | 240 | 365 | | | |