

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079232

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bolack "B"

9. WELL NO.

No. 1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 29, T27N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. ☐ OIL
WELL ☐ GAS
WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1714, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1450' FSL, 910' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6311 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

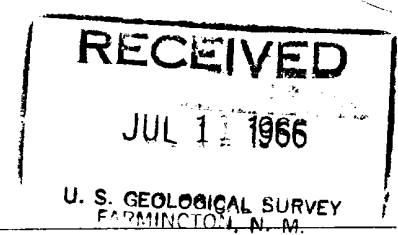
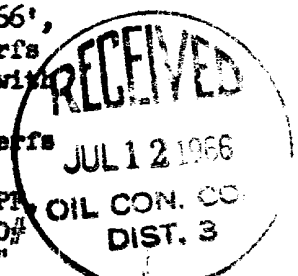
ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. *Proposals to drill, deepen, or plug back to a different reservoir must be submitted in triplicate to the State or Federal agency having jurisdiction over the land on which the well is located. (See instructions on reverse side of this form.)

6/29/66 rig up completion unit, clean out to 6953'. Drilled stage collars at 2400' and 5117'. Tested casing to 4000#, held okay. Spotted 200 gallons acid across Dakota zone. Perf 6827-30', 6844-48', 6858-66', 6875-80' with 1 HPF. Set BP at 6900', packer at 6797'. Acidized perfs with 500 gallons. Reset packer at 6852', acidized perfs 6858-6880' with 500 gallons. Reset packer at 6797' and BP at 6852'. Acidized perfs 6827-6848' with 500 gallons. Pulled tubing, BP, and packer. Frac perfs 6827-6848' with 98,000 gallons water and 80,000# sand. Set CIEP at 6810'. Tested casing to 4000#, held okay. Perf 6688-6770' with 1 HPF. 20 holes. Frac perfs 6688-6770' with 46,000 gallons water and 40,000# sand. Drilled BP and cleaned out to 6953' PHFD. Ran 220 jts. 2-3/8" EUE tubing set at 6861'. Installed Xmas tree. S.I. gas well. Complete 6/30/66. Waiting on test.



18. I hereby certify that the foregoing is true and correct

SIGNED HAROLD C. NICHOLS

TITLE Senior Production Clerk

DATE 7/3/66

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Distribution:

- 5 - USGS, Farmington
- 1 - Continental, Durango
- 1 - TOC File

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.