

NEW MEXICO OIL CONSERVATION COMMISSION
MULTI-POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122

Revised 12-1-57

Pool South Blanco Pictured Cliffs			Formation Pictured Cliffs			County San Juan		
Initial X		Annual		Special		Date of Test 9/12/66 <i>7/23/66</i>		
Company Artec Oil and Gas			Lease Whitley			Well No. 9		
Unit 0	Sec. 8	Twp. 27N	Range 9W		Purchaser Southern Union Gas			
Casing 4 1/2"	Wt. 9.5	I.D. 4.090	Set at 2367		Perf. 2256	To 2296		
Tubing 1"	Wt. 1.7	I.D. 1.049	Set at 2283		Perf. 2265	To 2275		
Gas Days	From 2256	To 2296	L	G .700 (est)	GL	Bar. Press.		
Producing Through: X		Casing		Tubing		Type Well -- Single -- Braden head -- G.O. or G.O. Dual single - gas		
Date of Completion 7/16/66		Packer none		Reservoir Temp.				

OBSERVED DATA										
Test Through		Prover ☐	Choke XX		Meter ☐	Type of Taps				
FLOW DATA					TUBING DATA		CASING DATA		DURATION OF FLOW HR.	
Flow Rate GPM	Flow Rate MCF/D	Press. psig.	Diff. h.w.	Temp. °F.	Press. psig.	Temp. °F.	Press. psig.	Temp. °F.		
2"	3/4"	7 days			492	60 (est)	492	60 (est)	3 hr	

FLOW CALCULATIONS							
Flow Rate MCF/D	$\sqrt{P_w - P_c}$	Pressure psia	Flow Temp. Factor F_T	Gravity Factor F_g	Compress. Factor F_{pv}	Rate of Flow Q-MCF/D @ 14.7 psia	
12.365		175	1.000	.9258	1.021	2045	

PRESSURE CALCULATIONS									
Gas-Liquid Hydrocarbon Ratio _____ cf/bbl.					Specific Gravity Separator Gas _____				
Gravity of Liquid Hydrocarbons _____ deg.					Specific Gravity Flowing Fluid _____				
P_c _____ (1-e ^{-S}) _____					P_c 504 P_c^2 254,016				

Dr.	P_w P_c psia	$\frac{1}{P_w - P_c}$	$F_c Q$	$(F_c Q)^2$	$(F_c Q)^2 (1-e^{-S})$	P_w^2	$P_c^2 - P_w^2$	Cal P_w	$\frac{P_w}{P_c}$
1.	240					57,600	196,416		
2.									
3.									
4.									
5.									

ABSOLUTE POTENTIAL: **2544** MCFPD; n **.85**

COMPANY **Artec Oil and Gas** WITNESSED _____

ADDRESS **Drawer 570, Farmington, New Mex.** COMPANY _____

AGENT AND TITLE **Original Signed By
Carl E. Jameson
District Engineer**

Corrections on perforations

