Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

TRICT II Drawer DD, Artesia, NM 88210	P.O. Box 2 Santa Fe, New Mexic	o 87504-2088	
TRICT III O Rio Brazos Rd , Aziec, NM 87410	REQUEST FOR ALLOWABLE TO TRANSPORT OIL A	AND AUTHORIZATION	
	TO TRANSPORT OFF		ţ
erator Compan	v	300451	1784
Amoco Production Compan			
dress 1670 Broadway, P. O. Bo ason(s) for I'lling (Check proper box)	x 800, Denver, Colorado	80201 Other (Please explain)	
w Well	Change in Transporter of: Oil Dry Gas		
completion =	Condensate		
thange of operator give name thange of operator give name thange of operator give name thange of operator tenne	casinghead Gas Condensate Concensate Concens	llow, Englewood, Colors	ado 80155
DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Including	Formation	Lease No.
case Name		(PICT CLIFFS) FEDER	AL SF080112
CIDDLE F LS	ret		t From The FEL Line
Unit Letter 0	: 795 Feet From The FSL		_
Section 32 Township	28N Range8W	, NMPM, SAN JI	JAN
		AL GAS	of this (sum is to be sent)
II. DESIGNATION OF TRANS	or Condensale	AL GAS Address (Give address to which approved	copy of the form 2 2
CS!		Address (Give address to which approved	copy of this form is to be sent)
Name of Authorized Transporter of Casing	liead One	O. BOX 1492. EL PASO	TX /99/8
EL PASO NATURAL GAS COM	Unit Sec. Twp. Rge.	s gas actually connected? When	7
It well business on or admissi	: 1 1 1		
this production is commingled with that	from any other lease or pool, give comminglis	ng order number.	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Dcepen	Plug Back Same Res'v Diff Res'v
Designate Type of Completion	1011		P.B.(T.D.
Date Spiedded	Date Compl. Ready to Prod.	Total Depth	F.B.1.5.
Date alerence	l i		
		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Politication		Depth Casing Shoe
Perforations	TUBING, CASING AND		
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Perforations HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.