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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 3004511784 AMOCO PRODUCTION COMPANY P.O. BOX 800, DENVER, COLORADO 80201 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. Pool Name, Including Formation
6 BLANCO SOUTH (PICT CLIFFS) Lease Name RIDDLE F LS FEDERAL SF080112 Location FSL Line and 795 Feet From The Feet From The Unit Letter SAN JUAN 32 Township 28N County , NMPM, Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil
MERIDIAN OIL INC. 3535 EAST 30TH STREET, FARMINGTON, NM 87401 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas EL PASO NATURAL GAS COMPANY or Dry Gas P.O. BOX 1492, EL PASO, TX 79978 Rge. Is gas actually connected? When? Unit Twp. Soc. If well produces oil or liquids, If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover | Deepen Plug Back Same Res'v Diff Res'v Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Denth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE al to or exceed top allowable for this depth or be for full 24 hours.) ing Method (Flow, pur (Test must be after recovery of total volume of load oil OIL WELL Date First New Oil Rua To Tank Date of Test Tubing Pressure Length of Test Gas- MCF Bbls FEB2 5 1991 Oil - Bbls. Actual Prod. During Test OIL CON. DIV GAS WELL Bbls. Condensate/M. 19157. Gravity of Condensate Leagth of Test Actual Prox. Test - MCT/D Owke Size Casing Pressure (Shul-in) Tubing Pressure (Shut-in) lesting Method (puot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above FEB 2 5 1991 is true and complete to the best of my knowledge and belief. Date Approved -3-1) d.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Staff Admin

Signature Doug W. Whaley

February 8,

Ponted Name

Da.

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

SUPERVISOR DISTRICT 43

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Supervisor Title

303-830-4280 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.