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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-1200-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator El Paso Natural Gas Company | 7. Unit Agreement Name |
| 3. Address of Operator Box 990, Farmington, New Mexico | 8. Farm or Lease Name Burroughs Com C |
| 4. Location of Well UNIT LETTER G 1830 FEET FROM THE North LINE AND 1730 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 27N RANGE 9W NMPM. | 9. Well No. 5 |
| 15. Elevation (Show whether DF, RT, GR, etc.) 6224' GL | 10. Field and Pool, or Wildcat Basin Dakota |
| | 12. County San Juan |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER Perf & Frac <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 10-3-66 spudded well, drilled surface hole and ran 9 joints 9 5/8", 32.3#, J-55 casing (294') set at 310' w/210 sacks cement. W.O.C. 12 hours, tested w/600#/30 min.

On 10-17-66 total depth 6940'. Ran 220 joints 4 1/2", 10.5#, J-55 casing (6928') set at 6940'. Float collar at 6908', stage tools at 4834' and 2436'. Cemented first stage w/260 sacks cement, second stage w/120 sacks cement, third stage w/140 sacks cement. W.O.C. 18 hours, tested w/4000#/30 Min.

On 10-18-66 spotted 250 gallons BDA. Perf. Dakota 6750-62', 6844-50', 6868-80' w/24 SPZ. Frac w/40,000# 40/60 sand, 58,690 gallons water, max. pr. 4000#, BDP 1800#, tr. pr. 3200-3500-4000#. I.R. 46 BPM. Dropped 2 sets of 24 balls each, flushed w/5080 gallons of water. ISIP 1400#, 5 Min. 1400#.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed F. H. WOOD TITLE Petroleum Engineer DATE 10-20-66

APPROVED BY Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3 DATE OCT 24 1966

CONDITIONS OF APPROVAL, IF ANY: