



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

BRUCE KING
GOVERNOR
LARRY KEHOE
SECRETARY

1000 RIO BRAZOS ROAD
AZTEC NEW MEXICO 87410
(505) 334-6170

April 15, 1980

El Paso Natural Gas Company
P. O. Box 990
Farmington, NM 87401

Re: Turner Hughes #17
H-10-27N-9W

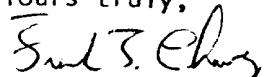
Gentlemen:

The attached packer test for the above well indicates communication between the producible zones.

You are hereby directed to take immediate action to cause the well to comply with Rule 112A and the order authorizing the multiple completion.

If you have any questions, please contact this office.

Yours truly,


Frank T. Chavez
District Supervisor

FTC:dh

Enclosure

Operator El Paso Natural Gas Company				Well Name and Number Turner Hughes #17 (MD)			
Location of Well Unit H Sec. 10 Twp. 27 Rge. 9				TYPE OF TEST 1980	Annual - (Give Year)	Initial - (Give Date)	<input type="checkbox"/> NEW <input type="checkbox"/> O.W.N.O.
UPPER COMPLETION	Reservoir or Pool MV	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING <input type="checkbox"/> ARTIFICIAL LIFT	Production String <input checked="" type="checkbox"/> CASING <input type="checkbox"/> TUBING			
LOWER COMPLETION	Reservoir or Pool DK	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING <input type="checkbox"/> ARTIFICIAL LIFT	Production String <input type="checkbox"/> CASING <input checked="" type="checkbox"/> TUBING			

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 1

UPPER COMPLETION	Date Well Shut-In 3-23-80	No. Days Shut-In 3	Shut-In Pressure - Psig 334 CASING 334 TUBING	Stabilized Pressure <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		
LOWER COMPLETION	Date Well Shut-In 3-23-80	No. Days Shut-In 3	Shut-In Pressure - Psig CASING 333 TUBING	Stabilized Pressure <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		
FLOW TEST NO. 1			Zone Producing <input type="checkbox"/> UPPER <input checked="" type="checkbox"/> LOWER	Date Flow Started 3-26-80		
LAPSED TIME SINCE FLOW BEGAN	SHUT-IN ZONE PRESSURES - PSIG		PRODUCING ZONE PRESSURES - PSIG		FLOWING TEMP. °F	REMARKS:
	CASING	TUBING	FLOWING	WORKING		
3-24-80	319	319	319			
3-25-80	326	326	327			
3-26-80	334	334	333			
3-27-80	346	345	352			
GAS 189	MCFD METER <input checked="" type="checkbox"/>	CHOKE <input type="checkbox"/>	OIL	RATE - BBL./D	GRAVITY	* API
REMARKS: Flowed (DK) Zone Into The Pipeline For 24 Hrs. 3-26-80 3-27-80						

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 2

UPPER COMPLETION	Date Well Shut-In 3-23-80	No. Days Shut-In 5	Shut-In Pressure - Psig 369 CASING 384 TUBING	Stabilized Pressure <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		
LOWER COMPLETION	Date Well Shut-In 3-27-80	No. Days Shut-In 1	Shut-In Pressure - Psig CASING 399 TUBING	Stabilized Pressure <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		
FLOW TEST NO. 2			Zone Producing <input checked="" type="checkbox"/> UPPER <input type="checkbox"/> LOWER	Date Flow Started 3-28-80		
LAPSED TIME SINCE FLOW BEGAN	PRODUCING ZONE PRESSURES - PSIG		SHUT-IN ZONE PRESSURES - PSIG		FLOWING TEMP. °F	REMARKS:
	FLOWING	WORKING	CASING	TUBING		
15 Mins.	369			412		
30 Mins.	370			412		
45 Min.	287			400		
1 Hr.	262			395		
1 Hr. & 15 Mins.	244			390		
1 Hr. & 30 Mins.	233			378		
GAS	MCFD METER <input type="checkbox"/>	CHOKE <input type="checkbox"/>	OIL	RATE - BBL./D	GRAVITY	* API
REMARKS: Flowed (MV) Csg., Through a 3/4" Choke For 1 1/2 Hours to the Atmosphere. 3-28-80						

The results of this test indicate (No Packer Leakage) (Packer Leakage) in this well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED *Not Approved Repair*, 19____
NEW MEXICO OIL CONSERVATION COMMISSION

BY _____

OPERATOR El Paso Natural Gas Company

BY C. R. Wagner

TITLE Well Test Engineer

DATE 4-1-80

