

Initial
Deliverability Test

NEW MEXICO OIL CONSERVATION COMMISSION
GAS WELL TEST DATA SHEET - SAN JUAN BASIN

Pool EASIN Formation DAKOTA County SJ
Well Name HUERFANITO UNIT #104 75492
Unit M 27 T 27 R 9 Pay Zone 0763 To 0920 Flow String TUEING
Casing O D 4.500 I D 4.052 Set at 7009 Tubing O D 2.375 I D 1.995 L 0911 Top Perf.
Operator EL PASO NATURAL GAS CO Purchasing Pipeline EL PASO NATURAL GAS COMPANY

Pd: % Of P_c 50 Comm. Designated P_c, psia Period Of Test Flow From 02-12-67 To 02-20-67 SIP Measured 10-28-66

Deadweight Flowing Pressure, psia
Casing (a) Tubing (b) Meter (c) Chart (d)

Deadweight Shut-In Pressures, psia
Casing 1951 (j) Tubing 1952 (k) Meter Error 0008 (e) Friction Loss 0 (f)

7 Day-Avg. Flowing Pres., psia
Chart 490 (g) Corrected 490 (h) p_f 490 (i) Gravity .659

G. L. = 4554 (1-e^{-s}) = .282 F_c 9.402 (F_cQ)² 179.748

(1-e^{-s}) (F_cQ)² = R² = 50689 P₁² = 240100 P₂² = 290789

$$Q = \frac{1426}{(\text{integrated})} \times \left[\sqrt{\frac{(c)}{(d)}} = \frac{1.0000}{1.0000} \right] = \frac{1426}{1.0000} = 1426$$

$$D=Q \frac{1426}{\left[\frac{(P_1^2 - P_2^2)}{(P_1^2 - P_2^2)} \right]^n} = \frac{1426}{\left[\frac{2857720}{3519515} \right]^n} = \frac{1426}{.8553} = 1220$$

REMARKS

New Well First Delivered 1-26-67.

OK



SUMMARY

P_c = 1952
Q = 1426
P_w = 539
P_d = 576
D = 1220

Company EL PASO NATURAL GAS CO
By H.L. KENLICK
Title AREA GAS WELL TEST ENGINEER
Witnessed By
Company

6706E							
							75492
							668



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