Form 9-331 C (larde + fabel (May 1963)

SUBMIT IN TRIPLICATE* (Other instructions on

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

| | UNII | ED STATES | | ^ D | TEVELSE SI | | |
|---|--|-----------------------------------|------------------|--|----------------|-------------------|---|
| | DEPARTMENT | FOF THE II | | אנ | | | 5. Lease designation and serial no. SF 079232 |
| APPLICATION | FOR PERMIT | | | I, OR I | PLUG E | 3ACK | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| a. TYPE OF WORK | L 🔯 | DEEPEN [| | | UG BA | | 7. UNIT AGREEMENT NAME |
| b. TYPE OF WELL | | | BING | | MULTIP ZONE | rlm | 8. FARM OR LEASE NAME |
| OIL GA WELL WE | CLL OTHER | | ZONE | | ZUNE | | Bolack "B" |
| Tenneco Oil (| Company | | | | | <u> </u> | 9. WELL NO. |
| ADDRESS OF OPERATOR | | | | | | | #4 10. FIELD AND POOL, OR WILDCAT |
| P. O. Box 17 | L4, Durango, Co | lorado 8130 |)] | te requires | gents.*) | | Basin Dakota |
| At surface | port location clearly and | I III accordance was | u., | | | | 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA |
| • | FSL 1770' FEL | | | | | | AND SURVEY OR AREA |
| At proposed prod. zon | e Ţ | Jnit Letter | ''O'' | | | | Sec. 30, T-27-N, R-8-W 12. COUNTY OR PARISH 13. STATE |
| 4. DISTANCE IN MILES A | ND DIRECTION FROM NEA | REST TOWN OR POS | T OFFICE* | | | | |
| i. Divinion in annual | | | | | | | San Juan New Mexico |
| 5. DISTANCE FROM PROPO | SED. | | 16. NO. | OF ACRES | IN LEASE | 17. NO. | OF ACRES ASSIGNED THIS WELL |
| LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig | INE, FT. | | 320 | o | | | 320 E/2 |
| O PAUL NON PROM PROP | OSED LOCATION® | | 19. PROP | POSED DEPT | H | 20. ROTA | ARY OR CABLE TOOLS |
| TO NEAREST WELL, D OR APPLIED FOR, ON TH | S LEASE, FT. | | 6690 | <u>) </u> | | | Rotary 22. APPROX. DATE WOLK WILL START* |
| 1. ELEVATIONS (Show who | ether DF, RT, GR, etc.) | | 6093 | 3 GR | | | August 18, 1966 |
| 3. | | PROPOSED CASI | | | NG PROGR | RAM | |
| | | WEIGHT PER I | | | G DEPTH | | QUANTITY OF CEMENT |
| SIZE OF HOLE | SIZE OF CASING | 20 & 24# | | 700 | <u> </u> | Ceme | ent to surface |
| 12-1/4 7-7/8 | 8-5/8 4-1/2 | 10.5 & 1. | | 6690 | _ | _lst | stage 235 sx |
| | | | | | | | stage cement to surface. |
| as shown aho | ve w/stage colid frac and com | lar set app plete as a | roxima single | tely 30 Basin | 00' bel | ow bott gas we | ensity logs. Run casing com of Mesaverde. WOC. |
| | OIL | G1 3 1966 CON. COM. DIST. 3 | // | 4 | UG 11 | 1966 | |
| IN ABOVE SPACE DESCRIB | | | | | A-+ | AL SURVE | aductive zane and proposed new productive |
| zone. If proposal is to preventer program, if a | drill or deepen direction | nally, give pertine | nt data or | 1 SUDSUFIAC | e iocations | пистеми | red and true vertical depths. Give blowout |
| 24. Har | old C) Je | chola, | ntle Se | nior P | roducti | on Cle | rk August 10, 1966 |
| Harol | d C. Nichols eral or State office use) | | | | | | |
| (This space for Fed | cias di State dince ane) | | | | | • | Reference <u>Carrier de la particional de la co</u> |
| PERMIT NO. | | | | APPROVAL I | DATE | | |

5 USGS, Fmng., 1 Cont., Dur., 1 TOC File On Reverse Side

TITLE

ću

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer houndaries of the Cartina

| Operator TENNECO OIL COMPANY | Lease | | Well No. |
|--|---|---|---------------------------------------|
| Unit Letter Section Township O 30 27 North | Range Co | unty San Juan | 4 . |
| Actual Footage Location of Well: 825 feet from the South line and Ground Level Elev. Producing Formation | 1770 feet tro | om the East | line |
| 6093 ungraded Basin Dakota | Basin Dakota | , 1 Ded | licated Avereage: E/2 320 Acres |
| 2. If more than one lease is dedicated to the well, outlinterest and royalty), 3. If more than one lease of different ownership is dedictly communitization, unitization, force-pooling, etc? | cated to the well, have t | the interests of all cwn | |
| () Yes () No If answer is "yes," type of a life answer is "no," list the owners and tract descriptions of the necessary.) | | | e side of this form if |
| No allowable will be assigned to the well until all interests pooling, or otherwise) or until a non standard unit, elimina | have been consolidated ating such interests, has | (by communitization, been approved by the | , unitization, forced- Commission. |

RECONDIST. Sec. 30 ROBERT H. ERNST NO. 2463 NO. 2463

ERNST ENGINEERING CO. DURANGO, COLORADO

CERTIFICATION

| nowle | is true and complete to the best of a day and belief. |
|---|--|
| ame | Harold C. Nichols |
| | Senior Production Clerk |
| | Tenneco Oil Company |
| mpa | August 10, 1966 |
| | |
| l ha | ereby certify that the well location shown of actu |
| s pk veys | at was plotted from field notes of actw made by me or under my supervision, as |
| l he s ple veys | at was plotted from field notes of actu |
| I he s play veys at the owner | at was plotted from field notes of actw made by me or under my supervision, as e same is true and correct to the best of m |
| I he s pk veys at the owiece | at was plotted from field notes of actu- made by me or under my supervision, as e same is true and correct to the best of m dge and belief. |

N. Mex. PE & LB 2463

Certificate No.