

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tenneco Oil Company		8. FARM OR LEASE NAME Bolack "B"
3. ADDRESS OF OPERATOR P. O. Box 1714 - Durango, Colorado		9. WELL NO. 4
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 825' FSL, 1770' FEL Unit 0		10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T-27-N, R-8-W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6093' GR		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETS ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig up completion rig 9-19-66 cleaned out to 6655' PBTD. Perforated 5624-28, 5606-08, 6586-88, 6564-69, 6548-50 with 30 holes. Set packer at 6575, acidized with 500 gallons. Set packer at 6530'. Acidized with 500 gallons. Frac with 63,840 gallons water and 60,000 lbs. sand. Set CIBP at 6520. Perforated 6467-76, 6407-10, 6400-02, with 28 holes. Frac with 500 gallons mud and 78,500 gallons water and 60,000 lbs. sand. Cleaned out to PBTD. Ran 2-3/8" EUE tubing, set at 6594'. Released rig 9-20-66. Waiting on test.

RECEIVED

SEP 23 1966

OIL CON. COM.
DIST. 3

RECEIVED

SEP 22 1966

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED

Harold C. Nichols

TITLE Senior Production Clerk

DATE 9-23-66

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Distribution:

5 - USGS - Farmington

1 - Continental

1 - File

*See Instructions on Reverse Side