

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. NM-03380
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Tenneco Oil Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR Box 1714, Durango, Colorado		8. FARM OR LEASE NAME Florance
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FSL 2370' FEL		9. WELL NO. 64
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Basin Dakota
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 6771' GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17-T27N-R8W
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		<small>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-30-66 Rig up completion rig. Perforate 7417-7429' w/ 1 HPF and 7378-7380', 7372-7374' and 7354-7358' w/ 2 HPF. Acidized w/ 500 gals. mud acid. Frac w/ 70,000# sand and 100,000 gals. water. Set B.P. at 7326'. Perforate 7296-7304' and 7382-7388' w/ 2 HPF. Frac w/ 40,000# sand and 50,000 gals. water. C.O. B.P. to P.B.T.D. 7480'. Released rig 12-2-66. W.O. test. Ran 2-3/8" EUE tubing. Set at 7400'.

RECEIVED
DEC 8 1966
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

RECEIVED
DEC 12 1966
OIL CON. COM.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Harold C. Nichols TITLE Senior Production Clerk DATE 12-8-66

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:
5-USGS
1-Conoco
1-File

*See Instructions on Reverse Side

RECEIVED
 DEC 12 1966
 OIL CON. COM.
 DIST. 3
 RECEIVED
 DEC 8 1966
 U. S. GEOLOGICAL SURVEY
 FARMINGTON, N. M.