Form 9–331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

Form approved.
Budget Bureau No. 42–R1424.

5. LEASE DESIGNATION AND SERIAL NO.
SF 078480

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.
OIL WELL ☐   GAS WELL ☒   OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Tenneco Oil Company

8. FARM OR LEASE NAME

Dawson Federal

3. ADDRESS OF OPERATOR

P. O. Box 1714, Durango, Colorado

9. WELL NO.

#1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

835' FNL 1150' FWL

Unit Letter "D"

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26, T-27-N, R-8-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5989 GR

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16.
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spud 10/10/66. Drilled to 416'. Ran 9 joints 20 and 24# casing 8-5/8"
set at 410' w/250 sx cement. Cement circulated. WOC. Drilled to T.D. 6735'
on 10/21/66. Ran IES and GR Density logs. Ran 211 joints 4-1/2" 10.5
and 11.6# casing set at 6739' w/150 sx 1st stage, 135 sx 2nd stage, 210
sx 3rd stage, WOC. Stage collars set at 4652' and 3180'. Released rig
10/22/66. WO Completion.

RECEIVED
OCT 23 1966
OIL CON. COM.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Harold C. Nichols   TITLE Senior Production Clerk   DATE October 26, 1966

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____   DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5 USGS,
1 Sinclair
1 File

**See Instructions on Reverse Side*