

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.  
6. LEASE DESIGNATION AND SERIAL NO.

SF 078566

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Storey "D"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 26, T-28-N, R-8-W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1714 - Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17, below.)  
At surface

915' FSL, 1165' FWL

Unit "M"

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, WT, GR, etc.)

6117' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) Run Liner 3-1/2" ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-26-66. Cleaned out open hole at 6906'. Drilled to 7130' T.D. on 11-29-66. Ran IES and GR Sonic Logs. Ran 15 joints 3-1/2" casing liner set at 7130' with 35 sacks cement. Top of liner at 6668'. Squeezed top of liner with 75 sacks cement. W.O.C. Cleaned out to 7070' PBD. Perforated 3-1/2" liner at 6982-86, 7004-16, 6024-28, 7040-48 with one hole per foot. Re-perforated same interval. Perforated 6982-84, 7004-16, 7024-28, 7040-52 with one hole per foot, 35 holes. Set 3-1/2" FBRC at 6970'. Broke down perms, acidized with 500 gallons mud acid. pulled packer out of liner. Attempted frac, sanded out with 6000# sand in formation. Cleaned out to 7070' PBD. Set bridge plug at 6995 and packer at 6969'. Frac perforations 6982-7052 with 35,000# sand and 83,700 gallons water. Set cast iron bridge plug at 6880. Perforate 6838-48 with 4 holes per foot. Frac with 35,000# sand and 53,000 gallons water. Cleaned out to 7060 PBD. Ran 226 joints 2-3/8" EUE tubing at 6640'. Rig released 12-8-66. Waiting on test.

RECEIVED  
DEC 15 1966  
OIL CON. COM.  
DIST. 3

RECEIVED

DEC 14 1966

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct.

SIGNED

Harold C. Nichols

TITLE Senior Production Clerk

DATE 12-13-66

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

## Distribution:

5 - USGS, Farmington

1 - Continental

1 - File

\*See Instructions on Reverse Side