

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. Lease Designation and Serial No. SF-079319
2. Name of Operator Amoco Production Company		8. If Indian, Allottee or Tribe Name
Attention: Patty Haefele		7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P.O. Box 800, Denver, CO 80201 (303) 830-4988		9. Well Name and No. Schwerdtfeger A 4
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1190' FSL 660' FEL Sec. 3/ T 28N R 8W Unit P		10. API Well No. 3004511893
		11. Field and Pool, or Exploratory Area Basin Dakota
		12. County or Parish, State San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input checked="" type="checkbox"/> Altering Casing <input type="checkbox"/> Other <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to add pay in the Dakota to this well per the attached procedure.

RECEIVED
MAY 23 1996
OIL CON. DIV.
DIST. 3

RECEIVED
BIM MAIL ROOM
96 MAY 20 PM 1:47
O/O INFORMATION, NM

14. I hereby certify that the foregoing is true and correct
Signed Patty Haefele Title Staff Assistant Date MAY 21 1996
(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



SJOET Well Work Procedure

Wellname: Schwerdtfeger A 4
Version: #1
Date: May 16, 1996
Budget: Well Servicing (P) AIR
Workover Type: Replace bad tubing joints

Objectives:

1. Tubing will be pulled and layed down.
 2. Fill will be checked for and cleaned out if necessary.
 3. 1.5" tubing will be run and landed.
-

Pertinent Information:

Location:	1190' FSL, 660' FEL, P31-28N-8W	Horizon:	DK
County:	San Juan	API #:	30-045-11893
State:	New Mexico	Engr:	Mark Rothenberg
Lease:	Federal # SF-079319	Phone:	W--(303)830-5612
Well Flac:	9790240		H--(303)841-8503
Lease Flac:	698344		P--(303) 553-6448

Economic Information:

APC WI:	100%	DK Prod. Before Repair:	5 MCFD
Estimated Cost:	\$7,500	DK Anticipated Prod.:	55 MCFD
Payout:	7 months		
Max Cost -10 Mo. P.O.	\$10,000		

Formation Tops: (Estimated formation tops)

MesaVerde:	3895	Dakota:	7330
------------	------	---------	------

Wellname: Schwerdtfeger A 4

Page 2

5/17/96

Suggested Procedures:

1. Contact Federal or State agency prior to starting repair work.
2. Install and/or test anchors.
3. MIRUSU. Check and record tubing, casing and bradenhead pressures.
4. Blow well down, kill well if necessary with 2% KCL.
5. Nipple down well head, nipple up and pressure test BOP's.
6. Trip in the hole and tag PBTD, check for fill, trip out of hole and lay down tubing.
7. Correlate with McCullough Gammay Ray / Casing Collor log and perforate DK with 2 JSPF from 7334'-7364'.
8. Trip in the hole with 1.5" production string (1/2 mule and SN), clean out to PBTD, and land tubing at 7360'. (Becareful of 2 7/8" liner top at 6632').
9. Nipple down BOP's, nipple up well head.
10. Swab well in and put well on production.
11. Rig down move off service unit.

If problems are encountered, please contact:

MARK ROTHENBERG

(W) (303) 830-5612

(H) (303) 841-8503

(P) (303) 553-6448