NO. OF COMES RECT	5	5	
DISTRIBUTIO			
ANTA FE		1	
ILE		1	4-
J.S.G.S.			
AND OFFICE			
RANSPORTER	OIL	/	
	GAS	1	
PERATOR			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

GAS /				
PERATOR /	_	•		
PRORATION OFFICE				
Tenneco Oil	Company		····	
P. O. Box 17	14, Durango, Colorado 81			
eason(s) for filing (Check proper bosew Well  ecompletion	Change in Transporter of:	Other (Please explain)  Ef Effective first delivery.		
hange in Ownership	Casinghead Gas Conde	<b>—————————————————————————————————————</b>		
change of ownership give name d address of previous owner				
ESCRIPTION OF WELL AND	LEASE	me, Including Formation	Kind of Lease	
Schwerdtfege		asin Dakota	State, Federal or Fee Federal	
Unit Letter D; 1	190 Feet From The North Lin	ne and 790 Feet From	The West	
Line of Section 31 To	ownship 28N Range	8W , NMPM, San	Juan County	
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)	
Permian		P. O. Box 3119, Midlan	d Texas	
ame or Authorized Transporter of Co El Raso Natur	ral Gas	Address (Give address to which appropriate P. O. Box 990, Farming	ton, New Mexico	
well produces oil or liquids, ve location of tanks.	Unit Sec. Twp. Rge.  D 31 28 8	No W	On Approval	
his production is commingled w	ith that from any other lease or pool,		Plug Back   Same Res'v. Diff. Res'v	
Designate Type of Completi		New Well Workover Deepen		
ate Spudded 12/12/66	Date Compl. Ready to Prod. 2/2/67	Total Depth P.B.T.D. 6723		
evations (DF, RKB, RT, GR, etc.) 5876 Gr.	Name of Producing Formation  Dakota	Top Oil/Gas Pay 5524	Tubing Depth 6696	
erforations 5524-6706			Depth Casing Shoe	
3324-0100	TUBING, CASING, AN	D CEMENTING RECORD	VIJA	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12-1/4	10-3/4	255	200 sx	
9-7/8	7-5/8	2361	200 sx	
6-3/4	4-1/2 2-3/8	6731 6696	185 sx 2 stages	
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	and must be equal to comeand top allow	
ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	/ VERTIAED /	
ength of Test	Tubing Pressure	Casing Pressure	MAR 1 6 1967	
ctual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gan-MSFOIL CON. COM.	
AS WELL				
ctual Prod. Test-MCF/D 4621	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate	
esting Method (pitot, back pr.) Back pr.	Tubing Pressure 245	Casing Pressure	Choke Size	
ERTIFICATE OF COMPLIAN		OIL CONSERV	ATION COMMISSION	
		APPROVED MAR	1 : 1967, 19	
- hellomo bave been complied	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	II '	Libery C. Arnold	
	<i>(</i> )	11	<del>)2 17 (17 - 17 - 17 - 17 - 17 - 17 - 17 - </del>	
In 1	2-1/	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepen.		
Senior Prod	luction Clerk	well, this form must be accomp tests taken on the well in acco	anied by a tabulation of the deviatio	
	(ile)	able on new and recompleted w	ells. It iii and VI for changes of owner	
	Date)	well name or number, or transpo	rten or other such change of condition	

Separate Forms C-104 must be filed for each pool in multiply completed wells.