

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079319

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Schwerdtfeger A

9. WELL NO.

2X

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

See 31 28-N 8-W

12. COUNTY OR PARISH

San Juan

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Box 1714, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1190 FNL 790 FWL

Unit D

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5876 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-27-67 rig up CO to PBTD 6730. Ran GRN log. Perf 4715 w/ 4 holes squeezed perfs 4715 w/150 SX cement. WOC tested cog to 4000# okay. CO to 6730. Spotted 250 gals acid on bottom. Perf 6700-06, 6670-80, 6644-50, 6606-6612. W/ 2 JPF. Pushed BP to 6723-30. Found hole in csg. at 4715. Set BP at 4774. Packer at 4380. Squeezed hole at 4715 w/ 200 SX cement. WOC. CO to 6723 PBTD. Casing tested to 4000 # okay. Frac perfs w/70,000 # sand & 157,000 gals wtr. Set CIBP at 6600. Perf 6586-88, 6564-66 w/ 2 JPF, 6524-32, 6510-20 w/ 1 JPF. Frac perfs w/ 40,000 # sand & 85,700 gals wtr. Co to PBTD 6723. Rel. rig 2-3-67 ran 2 3/8 EUE tubing (214 Sts) landed at 6696. WO Test.

18. I hereby certify that the foregoing is true and correct.

SIGNED

Harold C. Nichols

TITLE

Senior Production Clerk

DATE 2/9/67

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

RECEIVED

FEB 1