SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1425.

		ITED STATE		•	reverse si					
•	DEPARTMEN	NT OF THE I	NTER	IOR			5. LEASE DESIGN	ATION AND E	BRIAL NO.	
•	GEOL	OGICAL SURV	ΈY							
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEPE	N, OR PL	LUG B	ACK	6. IF INDIAN, ALI		RIBE NAME	
1a. TYPE OF WORK	जा हि	DEEDEN		~	IC DA		7. UNIT AGREEM	ENT NAME		
	RILL X	DEEPEN		PLU	IG BAC	ж <u>Г</u>				
b. TYPE OF WELL OIL (3A8 🗔			TOLD X	MULTIP	и гд ў	S. FARM OR LEAS	IR NAME		
2. NAMB OF OPERATOR	WELL X OTHER		Z 01	NB LAN	ZONE		- _e		•	
						ج. د	Florance 9. Wall No.	<u>:е</u>		
Tenneco (Oil Company					<u> </u>				
						:7	65			
P. O. BOX	<u> 1714 - Durans</u>	o, Colorado	AN 84		A- 61		10. FIELD AND P	DOL, OR WIL	DCAT	
At surface			tu auy ot	we reduitemen	148)	2	Basin Da			
1450' FNL, 1190' FWL								11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA		
At proposed prod. so	ne					· · · · · · · · · · · · · · · · · · ·	***	· .		
				_		<u> </u>	Sec 18, T-	-27-N,	R-8-W	
14. DISTANCE IN MILES	AND DIRECTION FROM NI	IARBET TOWN OR POS	T OFFICE	•		7.7	12. COUNTY OR P.	ARISH 13.	STATE	
						- }	San Juan		ew Mexico	
15. DISTANCE FROM PROF LOCATION TO NEARES			16. NO.	OF ACRES IN I	LRASS		OF ACRES ASSIGNED HIS WELL	3 1. 3	·	
PROPERTY OR LEASE (Also to nearest dr)	LINE, FT. g. unit line, if any)			320			320	W/2	:	
18. DISTANCE FROM PRO			19. PRO	POSED DEPTH		20. ROTA	BY OR CABLE TOOLS			
OR APPLIED FOR, ON TE	HIS LEASE, FT.		1	6820		<u>.</u> -	Rotary		-	
21. BLEVATIONS (Show wi	ether DF, RT, GR, etc.)		•				22. APPROX. DA	TE WORK WI	LL START	
				6060 GR		8 3	December	30. 1	966	
23.	······································	PROPOSED CASI	NG AND	CRMENTING	PROGRA	M 1	, , , , , , , , , , , , , , , , , , , ,	H A		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F		SETTING DE			QUANTITY OF	CEMENT		
12 1///	0 5 /011	204 5 244		4001						
<u>12-1/4"</u> 7-7/8"	8-5/8"	20# & 24#					to surface		<u></u>	
1-1/8	4-1/2"	10.5# & 1	LaDE_	6820 '			age 235 Sac	-		
			- 1			Zna St	agé cement	to sur	race.	
									7_	
						- 3				

	drill to appro									
	ove with stage									
W.O.C. Per	forate and fra	c and run 2	-3/8"	EUE tubi	ng. C			lity to	ests.	
						j e	€ B€ = ±	୍ୟୁ କ୍ର	_	

e of the well S. GEOLOGICAL SURVEY IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to descen or proposed is to drill or deepen directionally, give pertinent tata on subsurface ata on present productive sone and proposed new productive locations and measured and true vertical depths. Give blowout wie TITLE Senior Production Clerk STDATE 12/27/66 70 90 190,85. APPROVAL DATE Items 15.

State of the collection of the collec 22 100 (A

Distribution:

preventer program, if any.

PERMIT NO.

APPROVED BY _

5 - USGS

CONDITIONS OF APPROVAL, IF ANY:

1 - Continental

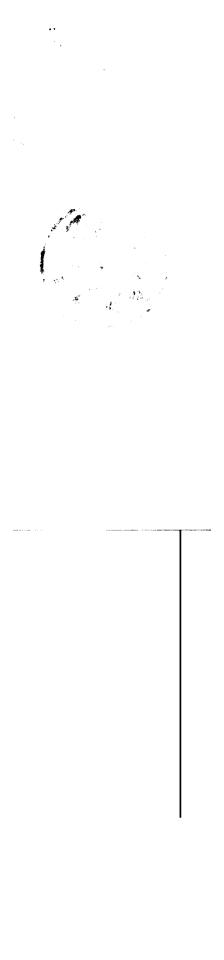
(This space for Federal or State office use)

*See Instructions On Reverse Side

1 - American Petrofina

Harold C. Nichols

1 - File



NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

		All distan	ces must be from	the outer bound	laries of the Section	
Oper TEMMEJC (II	T TOMBANY		Lec			We i No
	ie i w	T Wis Q		FLORANC!		65
E	18	27	North	8 West	County San Juan	
11.50						
	tegri frim Hali Krisacina		# € <pre></pre>	1190	feet from the Mest	
060 tung rade	മറ്		*14	D = = \$. p.1	Dedicated Averenge
to the end there	nasi Masin	u Dakota . ed to the subject	et well by colore	Basın	. Dakota achure marks on the pic	370 W/2 Ares
\mathcal{L}_{i} in the thought tensor in the i in the i	an orași ledise iliş ki Ladir	elicated to th	re well, out ne	each and id	entif, the ownership :	nereut both as to working
in in the stage	an ine eore of d	ifferent cwner	ship is dedicate	ito the well	, have the interests on	all cwhe rs been consolidated
ere to the first of the second	at in a rizotrar	r, force-pooling	g. etc?			
• • • •	143 If	answer is "yes	s," type of cons	clication		
	o is nelowite	s und Fract (16	escriptions which	ri nave actua	ally consolidated. (Use	reverse side of this form if
Normal Lagrangia	the accept to	the well until	all storests be			
ion to or othe	rwise ur until a	non standard	unit eliminatira	ve been consi a sich intera	olidated the community	zation unitization, forced-
				g sacri line	SCU- Librore	by the Commission.
				/ot	1711/17	
				\ \K\		ERTIFICATION
					EC 29 1966	
				()	COMides,	certify that the information contained
		· · · · · · · · · · · · · · · · · · ·		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	IL CON. Sherein is tru	certify that the information contained e and complete to the best of my d belief.
				! K	DIST. Provided on	d Deliet.
	25				Ha	sall Verhal
	-\$1 - 1		- T	T - 7	Name Har	old C. Nichols
		1			Sen	ior Production Clerk
1190				+	Position	
7770		1		1	T en Company	neco Oil Company
					Dec	ember 27, 1966
			- 		Date	
1		ec. 18	l	1		
		ec. 18		+		
1		1		, 1	l hereby c	ertify that the well location shown on
			OF NEW	<u>.</u>	this plat was	plotted from field notes of actual
		38/1	K OT WEW	N	surreys mage	by me or under my supervision, and
	1	12	E OF NEW	EX.		is true and correct to the best of my
		- 	H. ERNST	181	knowledge and	d beliet.
		3	NO. 2463		24 Decei	mber 1966
L - + -	_		12 - 2	/ <i>[</i>]	State Surveyed	1 1 -
		1	SS CISTERED		Kale	IN EN
!		76	AND SURVEYOR		Registered Fro and/or Land S	Essional Engineer
				لــــــــــــــــــــــــــــــــــــــ	Robert !	
सम्बर्भादकः स्थात	FINERE INC. CO.				N. Mex.	PE & LS 2463
	Colorado	•			Cert ficate No	
	- 0101 0.10				SS. Redic 140	