

District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-139  
Revised 06/99

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE

RECEIVED  
OCT 27 1999  
OIL CON. DIV.  
OCT 27

APPLICATION FOR  
PRODUCTION RESTORATION PROJECT

I. Operator and Well:

Operator name & address Cross Timbers Operating Company 2700 Farmington Avenue, Building K Suite 1 Farmington, New Mexico, 87401							OGRID Number  <b>167067</b>	
Contact Party  Jeffrey W. Patton							Phone  <b>505-324-1090</b>	
Property Name  State Com "D"					Well Number  5	API Number  30-045-11925		
UL F	Section 32	Township 27N	Range 08W	Feet From The 1,910	North/South Line North	Feet From The 1,545	East/West Line West	County San Juan

II. Pool and Production Restoration:

Previous Producing Pool(s) (If change in Pools):	
Date Production Restoration started: 08/03/99	Date Well Returned to Production: 08/12/99
Describe the process used to return the well to production (Attach additional information if necessary): See Attached	

III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four consecutive months prior to restoring production:

Records Showing Well produced less than 30 days during 24 month period: ( ) Well file record showing that well was plugged (X) ONGARD production data ( ) OCD Form C-115 (Operator's Monthly Report)	Month/Year (Beginning of 24 month period): January, 1997 Month/Year (End of 24 month period): January, 1999
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IV. Affidavit:

State of New Mexico )  
 ) ss.  
County of San Juan )  
Jeffrey W. Patton, being first duly sworn, upon oath states:  
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.  
2. I have personal knowledge of the facts contained in this Application.  
3. To the best of my knowledge, this application is complete and correct.  
Signature Jeffrey W. Patton Title Engineer Date 10/25/99  
SUBSCRIBED AND SWORN TO before me this 25 day of Oct 1999  
Joseph J. Lammy  
Notary Public  
My Commission expires: 6/10/03

FOR OIL CONSERVATION DIVISION USE ONLY:

V. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Production Restoration Project. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored on: 8/12/99

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>12/22/99</u>
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VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 8/12/99

Well: STATE COM D No.: 005 ,

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004511925

Township: 27N Range: 08W Section: 32 Unit: F Type: S

County: SanJuan

Year:1993

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month Oil(BBLS) Gas(MCF) Water(BBL Days Produced

January	0	0	0	0
February	0	0	0	0
March	0	404	0	31
April	0	503	0	30
May	0	242	0	31
June	0	175	0	30
July	0	309	0	31
August	169	69	0	31
September	0	414	0	30
October	0	272	0	31
November	0	15	0	30
December	0	0	0	0

Year:1994

Month Oil(BBLS) Gas(MCF) Water(BBL Days Produced

January	0	0	0	31
February	0	22	0	28
March	0	577	0	31
April	15	305	0	30
May	0	271	0	31
June	0	49	0	30
July	0	43	0	31
August	0	30	0	31
September	16	0	0	30
October	0	74	0	31
November	0	120	0	30
December	0	163	0	31

Year:1995

Month Oil(BBLS) Gas(MCF) Water(BBL Days Produced

January	0	105	0	31
February	0	63	0	28
March	29	351	0	31
April	7	319	0	30
May	3	115	0	31
June	3	167	0	30
July	5	63	0	31
August	0	42	0	16
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0

December	0	0	0	0
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Year:1996

Pool Name:BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	0	0	0
Feburary	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

Year:1997

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	0	0	0
Feburary	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

Year:1998

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	0	0	0
Feburary	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	92	0	0	15
November	0	0	0	0
December	0	0	0	0

Year:1999

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	0	0	0
Feburary	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0

# STATE COM D WELL # 5

RESERVOIR MESAVERDE

FORECAST 0 MCFPD

10/15/98 SITP 0 psig, SICP 340 psig, SIBDHP 0 psig. MIRU SU.  
BFL 2,800' FS. S. 75 BC, 2 BW, 6 hrs (5 runs). FFL  
3,300' FS. Well KO flwg to flowback tnk. F. 8 BC, 1  
3W, 4 hrs. Well died @ 6:30 p.m. SWIFPBU.  
DWC \$616 CWC \$616

10/16/98 SITP 0 psig, SICP 505 psig. BFL 2,500' FS. S. 11 BC,  
34 BW, 9 hrs (17 runs). FFL 4,100' FS. SWIFPBU. SITP  
10 psig, SICP 165 psig.  
DWC \$880 CWC \$1,496

10/17/98 SWIFPBU. (Saturday).  
DWC \$0 CWC \$1,496

10/18/98 SWIFPBU. (Sunday).  
DWC CWC \$1,496

10/20/98 FTP 0 psig, SICP 500 psig. BFL 2,900' FS. S. 5 BC, 20  
BW, 9 hrs (12 runs). Well KO flwg to pit. F. 3 BC, 11  
BW, FTP 65 psig, SICP 225 psig, 3/4" ck, 5-1/2 hrs.  
DWC \$880 CWC \$2,376

10/21/98 SITP 80 psig, SICP 510 psig. BFL 3,400' FS. S. 1 BC,  
2 BW, 1 hr (1 run). FFL 3,400' FS. Well KO flwg. F.  
0 BC, 2 BW, 1.5 hrs. SWIFPBU. SITP 90 psig, SICP 290  
psig. RDMO SU.  
DWC \$264 CWC \$2,640

08/03/99 First report for AFE #98818 to install a ppg ut. SITP  
89 psig, SICP 589 psig. Installed new Permian Fab.  
Vert 30" x 10', 3ph, 500 psig WP sep (SN #2105-3).  
Installed 2" Daniel mtr run w/building (SN #98100522).  
Installed (fr/Schwerdtfeger A #5M) used Emsco D-114  
(API 114-173-56) ppg unit (SN #4269) w/C-96 Arrow gas  
engine (SN #204604). Installed new Eagle Welding 120  
bbl pit tnk w/expanded metal top (SN #1015). Set & tst  
anchors. Reports suspended until further activity.  
DWC \$26,350 CWC \$26,350

08/07/99 Installed used 300 bbl Entertek tnk (SN #849) & landing  
fr/CTOC stock. Installed new flowline fr/WH to sep &  
fr/sep to mtr run & fr/mtr run to sales. Backfilled  
trenches. Cleaned up loc. Reports suspended until  
further activity.  
DWC \$4,600 CWC \$30,950

# STATE COM D 5

08/11/99 SITP 205 psig, SICP 588 psig. MIRU PU. OWU flwg gas to sales for first delivery @ 3:15 p.m. 8/10/99. F. 432 MCFPD (spot rate), 1 hr. Well loaded up & died in 1 hr. SDFN.

DWC \$788 CWC \$31,738

08/12/99 P. 0 BO, 8 BLW, 12 BW, 0 MCF, TP 104 psig, FCP 100 psig, LP 119 psig, op ck, 5 hrs. SICP 100 psig. Blew well dwn. ND WH. NU BOP. PU & TIH w/4 jts 2-3/8" tbg to 4,734' KB. Csg clean to 4,734'. TOH w/2-3/8" tbg. PU & TIH w/2-3/8" x 31' OPMA, 2-3/8" x 6' perf sub, API SN, 8 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg, Baker TAC & 140 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg to surface. Landed EOT @ 4,730' KB. SN @ 4,693' KB. TAC @ 4,440' KB. MV perfsfr/4,541'-4,647'. ND BOP. NU WH. PU & TIH w/new HF 2" x 1-1/2" x 12' RWAC pmp (w/40 ring PA plngr & CN barrel, pmp SN #CT052), new spiral rod guide, lift sub, RHBO bx, 186 new Norris grade "D" 3/4" rods, 1 used 3/4" rod, 1 - 8', 1 - 6', 1 - 4' x 3/4" pony rods & 1-1/4" x 16' PR w/8' liner. MIRU pmp trk. Loaded tbg w/8 bbls 2% KCl wtr. PT pmp to 500 psig. Held OK. RDMO pmp trk. Long stroked pmp. HWO. RWTP @ 7:00 p.m. Ppg 6 x 52" SPM. 8 BLWTR.

DWC \$600 CWC \$49,438

08/13/99 Good PA overnight. Lowered rods 6" (light tag). RDMO PU. P. 0 BO, 60 BW, 5 MCF, TP 112 psig, FCP 112 psig, LP 111 psig, op ck, 24 hrs.

DWC \$600 CWC \$49,438

08/14/99 P. 0 BO, 2 BW, 18 MCF, TP 100 psig, FCP 100 psig, LP 106 psig, op ck, 24 hrs.

DWC \$0 CWC \$49,438

08/15/99 P. 0 BO, 37 BW, 71 MCF, TP 100 psig, FCP 100 psig, LP 95 psig, op ck, 24 hrs.

DWC \$0 CWC \$49,438

08/16/99 P. 0 BO, 10 BW, 46 MCF, TP 110 psig, FCP 110 psig, LP 103 psig, op ck, 24 hrs.

DWC \$0 CWC \$49,438

08/17/99 P. 0 BO, 20 BW, 30 MCF, TP 110 psig, FCP 110 psig, LP 101 psig, op ck, 24 hrs.

DWC \$0 CWC \$49,438