SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425. 30 - 642 - 20057

DEPARTMENT OF THE INTE

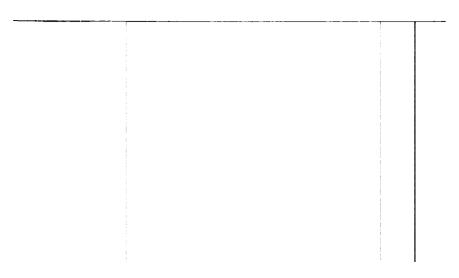
UNITED_STATES

	DEPARTME	NT OF THE	INTE	RIOR	,	5. LEADE DESIGNATION	- 20057	
GEOLOGICAL SURVEY						5. LEASE DESIGNATION AND SERIAL NO. SF 079232		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTT	BE OR TRIBE HAMB	
DRILL K DEEPEN PLUG BACK								
b. TYPE OF WELL	KILL &	DEEPEN			VCK 🔲	7. UNIT AGREEMENT NAME		
OIL	WELL OTHER		SINGLE MULTIPLE SONE			S. FARM OR LEASE N	ANN	
2. NAME OF OPERATOR	<u> </u>			2011		Bolack "B		
Tenneco C	11 Company			_ ATHVEN	Y 2	9. WHLL NO.	4 6 3	
	-			KLAFIAFE	1 8	6		
P. O. BOX	1714, Durango Report location clearly	, Colorado	**	100 CO		10. FIBLD AND POOL,	OR WILDCAT	
are outlace	2250 FNL, 1020		th any	1171 23	. / E	Basin Dako		
At proposed prod. se	•	Unit E		OIL CON CO	1%. / 11	11. SEC., T., R., M., OR AND SURVEY OR A	BLK, IRBA	
are proposed prod.	on e			DIST. 3		Con 22 m 2	7 11 2 2 2	
14. DISTANCE IN MILES	AND DIRECTION FROM N	BARBET TOWN OR POS	T OFFI	21'	<u></u>	Sec. 33, T-2	7-N, K-8-W	
					.	San Juan	New Mexico	
15. DISTANCE FROM PROI LOCATION TO NEARE	8T		16. N	O. OF ACRES IN LEASE	17. No. o	F ACRES ASSIGNED	Thew Hexteo	
PROPERTY OR LEASE (Also to Degreet dr	lg, unit line, if any)			320	10 1	320	2 %	
18. DISTANCE FROM PRO TO NEAREST WELL,	DRILLING, COMPLETED.	•	19. r	ROPOSED DEPTH	1	Y OR CABLE TOOLS	The state of the s	
OR APPLIED FOR, ON THE	hether DF, RT, GR, etc.)		<u> </u>	7310	1 3	Rotary		
6728 Gr.	Dr. MI, GR. Co.,				8 J	22. APPROX. DATE WO		
23.		PROPOSED CASI	NG AN	D CEMENTING PROGR	AM	er visa		
SIRS OF HOLE			OOT	SETTING DEPTH	 	QUANTITY OF CEMB	NT	
15	10-3/4	32#		700	Cmt	to surface		
9-7/8	7-5/8	26.4#		2800	260		- N. 4 17	
6-3/4						sx 1st stage	Page 4	
•	•	1		1		ex 2nd stage	ដូន្ធរី ខ្មែ	
							X 2	
We	plan to drill	to T.D. 7316	n'.	Run IES & GRD	Loge 1	Run casing	a 7 5	
AS	shown above wi	Lth stage co.	llar	set approximat	elv 300	helow	경취성	
bot	ttom of the Mes	saverde. WO	C. 1	Perf and frac a	nd run	2-3/8" tubing	(현실) 1 154	
Con	nduct deliveral	ility tests	•		in the second se		B. 4. 1	
					KDI		<u> </u>	
					37	DECEN!	50	
					I É	KECEIV		
					in i	3 3 3 4 4 A	67	
					5 T 1	ALK T A IS		
и чиски време персини	PROPOSED PROGRAM: If	propositis to deep	en or p	lug back, give data on pi	resent produc	U.S. GEOLOGICAL	SURVEY	
one. If proposal is to reventer program, if an	arm or acchen attection	ally, live pertinent	data o	n subsurface locations ar	d measured	and true vertical depth	s. Give blowout	
4.	11:00	- <i> </i>			<u> </u>			
	2	78		enior Production	on Clerk	April	18, 1967	
BIGNED	A. Ford	TITI				DATB		
(This space for Fede	ral or State office use)				è			
PREMIT NO.				APPROVAL DATE	্ ু	<u> </u>		
a.			_		35 °			
APPROVED BY		TITE	=	····	B B	DATH	* <u>\$</u> \$	
CONDITIONS OF APPROV.	AL, IF ANT :				<u> </u>		4 5 5	
5 11	SGS					स के ज	and the second	
<i>J</i> 0	UUJ							

*See Instructions On Reverse Side

L Cont. 1 Southern Union

1 File



NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator We No TENNECO OIL COMPANY BOLACK "B" 6 Settion County Kange 33 27North 8 ™est San Juan Altus Fortage Location of Well feet from the North 2250 me and 1020 feet from the West insund Lean Evil Friducing Errmation Dedicated Averenge W/2 Basin Dakota Basin Dakota 6728 ungraded 320 Outline the acerage decicated to the subject well by colored pencil or hachure marks on the plat below. 2 of more than one lease is depicated to the well, outline each and identify the ownership thereof, both as to working interest and royalt, i, 3. If more than one lease of different cornership is dedicated to the well, have the interests of all corners been consolidated b, communitization, unitization, force-pooling letc? * Yes - - - No - - - - If answer is "yes," type of consolidation if answer is the first the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if No allowable will be assigned to the well until all interests have been communitization, unitization forcedpooling, or otherwise for until a non standard unit, eliminating such pproved by the Commission APR 20 1967 CERTIFICATION OIL CON. COR hereby certify that the information complined DIST. 3 rein is true and complete to the be nowledge and **bal**ief. G. A. Ford Senior Production Clerk Position Tenneco Oil Company Company April 18, 1967 Date -1020] --0 Sec. OF NEW I hereby certify that the well location shown on this plat was plotted from field notes of actual LRQBERT N surveys made by me or under my supervision, and H. ERNS that the same is true and correct to the best of my NO. 2463 knowledge and belief. PEGISTERED 11 April 1967 and/or Land Survey.r

ERNST ENGINEERING CO. DURANGO, COLORADO Robert H. Ernst

N. Mex. PE & LS 2463

Certificate No.

