

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079232

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bolack "B"

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 33, T-27-N, R-8-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL ☐ GAS ☒ OTHER
WELL WELL2. NAME OF OPERATOR
Tenneco Oil Company3. ADDRESS OF OPERATOR
P. O. Box 1714, Durango, Colorado 813014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2250 FNL, 1020 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6728 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

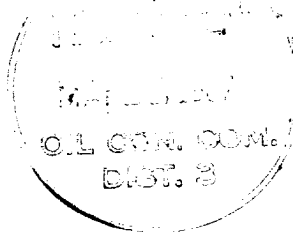
TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETS ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/6/67. MI and CO to 7300 TD. Ran 20 jts 3-1/2" 10.25# & 9.2# csg as liner set at 7300. Top of liner hung at 6891. Cmted w/100 sx. WOC. PBTD 7297. Perf 7270-76 w/1 HPF. Acidized w/500 gals 15% mud acid and balls, broke dn formation @ 3200 psi. Perf 7254-56, 7236-37, 7222-24, 7216-18, 7203-04, 7196-98 7184-85 w/2 HPF. Broke dn formation w/ 1000 gals 15% HCL and balls. Frac first stage w/38,000# sd & 3,700# glass beads in 91,600 gals wtr. Avg rate 52 BPM at 3750 psi. Perf 7124-30, 7066-69, 7059-60 w/2 HPF. Broke dn w/500 gals 15% acid and balls. Fracd 2nd stage w/30,000# sd & 2,300# glass beads. 59,100 gals wtr. Max rate 55 BPM, Avg 52 BPM. Ran 217 jts 2-3/8" OD tbg set at 6860. Rel rig 5/12/67. WO Test.



RECEIVED

MAY 18 1967

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. K. Wagner

TITLE

DATE

May 17, 1967

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

5 USGS

1 Cont.

1 File

TITLE

DATE

*See Instructions on Reverse Side