

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells 95 AUG -1 PM 3:25

1. Type of Well
GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

900' FNL, 1190' FEL, Sec. 20, T-27-N, R-9-W, NMPM

070 FARMINGTON, NM

5. Lease Number
NM-011393

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Huerfanito #9

9. API Well No.
30-045-12167

10. Field and Pool
Basin Dakota

11. County and State
San Juan Co, NM

RECEIVED
AUG - 5 1996

OIL CON. DIV.

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☒ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

- 7-16-96 MIRU. ND WH. NU BOP. TIH, tag fill @ 6828'. TOOH w/213 jts 2 3/8" tbg. SDON.
7-17-96 TIH w/4 1/2" csg scraper to 6700'. Drop standing valve. PT tbg to 1500 psi, OK. TOOH. TIH w/4 1/2" RBP & pkr; set RBP @ 6664'. PT RBP to 750 psi, OK. PT csg, failed. Establish injection. Spot 1 sx sd on top of RBP. Isolate csg leak @ 3442-3457'. TOOH w/pkr. SDON. (Notified Farmington BLM answering machine will sqz csg leak 7-18-96).
7-18-96 TIH to 3457'. Pump 4 bbl wtr ahead. Pump 38 sx Class "B" cmt w/2% Kcl, 2% fluid loss @ 2957-3457'. Displace w/10 bbl wtr. TOOH to 2891'. Reverse tbg clean. Sqz to 800 psi. WOC. SDON.
7-19-96 TOOH. TIH, tag TOC @ 3450'. Drill cmt @ 3450-3455'. PT csg to 750 psi/15 min, OK. TIH, tag RBP @ 6664'. TOOH. TIH w/csg scraper to 3500'. PT csg to 750 psi/15 min, OK. TOOH. TIH w/retrieving tool to 3771'. SD for weekend.
7-22-96 Blow well & CO. Load well w/1% Kcl wtr. PT csg to 700 psi/5 min, failed. Establish injection. TOOH w/retrieving tool. (Verbal approval to cmt from Farmington, BLM). TIH w/pkr, set @ 600'. PT csg above & below hole @ 3450' to 800 psi, OK. TOOH to 3466'. Pump 5 bbl wtr ahead. Pump 40 sx Class "B" neat cmt w/1% calcium chloride @ 2966-3466'. TOOH to 2837'. Reverse tbg clean. Set pkr, pressure annulus to 500 psi. Sqz to 800 psi. WOC. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 7/29/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

AUG 02 1996

FARMINGTON DISTRICT OFFICE
BY [Signature]

NMOCOD

7-23-96 Release pkr, TOO H. PT csg to 700 psi, OK. TIH, drill cmt @ 3249-3470'. PT csg to 700 psi/15 min, OK. TOO H. TIH w/4 1/2" csg scraper to 3550'. TOO H to 2480'. SDON.

7-24-96 TOO H w/csg scraper. TIH w/4 1/2" retrieving tool to 6664'. Blow well & CO. Release RBP. RBP stuck @ 6568'. TOO H w/retrieving tool. SDON.

7-25-96 TIH w/fishing tools. Fishing. SDON.

7-26-96 TOO H w/fish & fishing tools. TIH, blow well & CO. TOO H. TIH w/218 jts 2 3/8" 4.7# J-55 EUE 8RD tbg, landed @ 6858'. ND BOP. NU WH. RD. Rig released.