

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
MERIDIAN OIL

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1550' FSL, 990' FWL, Sec. 25, T-27-N, R-9-W, NMPM

5. Lease Number  
I-149-IND-3473  
6. If Indian, All. or  
Tribe Name  
Navajo  
7. Unit Agreement Name  
Huerfanito Unit  
8. Well Name & Number  
Huerfanito U #82  
9. API Well No.  
30-045-12189  
10. Field and Pool  
Blanco MV/Basin DK  
11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Pay add & commingle	

13. Describe Proposed or Completed Operations

3-8-95 MIRU. ND WH. NU BOP. TOOH w/139 jts 1 1/4" tbq. TOOH w/214 jts 2 3/8" tbq. TIH w/spear & wash over mill.  
3-9-95 Mill over pkr @ 4600'. TOOH. TIH w/4 3/4" ring gauge to 5000'. Set RBP @ 4950'. Dump 2 sx sd on RBP. Ran CBL-CCL-GR @ 3812-4939'. TOC @ 4440'. Ran GSL log @ 3000-4936'. Perf 2 sqz holes @ 4800'. RD. TIH w/5 1/2" pkr, set @ 4595'. Broke down sqz holes w/1500 psi. Pump 100 sx Class "B" cmt w/2% calcium chloride, 1 pps Hi-seal. Displaced w/20.7 bbl wtr. Final sqz pressure @ 1000 psi. RD. WOC. Bled off pressure. Release pkr, TOOH. TIH to 4500'. WOC.  
3-10-95 WOC. TIH, tag cmt @ 4700'. Drill cmt @ 4700-4800'. Blow well clean, TOOH. RU, ran CBL @ 4600-4925', TOC @ 4707'. WOC. Perf lower Point Lookout @ 4603-4839' w/21 holes. RD. Frac lower Point Lookout w/1212 bbl 20# linear gel, 40,500# 20/40 Arizona sd.  
3-11-95 SI for gel break. TIH, top isolation pkr parted. Top of fish @ 4430'. TIH w/fishing tools.  
3-12-95 Fishing.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 3/20/95

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Date **ACCEPTED FOR RECORD**

APR 04 1995

FARMINGTON DISTRICT OFFICE  
BY [Signature]

3-13-95 Fishing. TOOH w/fish & fishing tools. TIH, CO sd to 4950'.  
3-14-95 Blow well & CO.  
3-15-95 Blow well & CO. TOOH. RU. Ran after frac log @ 4200-4945'. RD. Blow well & CO.  
3-16/18-95 Blow well & CO.  
3-19-95 TIH w/ 210 jts 2 3/8" 4.7# J&L 10RD tbg, landed @ 6598'. ND BOP. NU WH. RD.  
Rig released.