NO. OF COPIES RECEIVED			
DISTRIBUTION			Z
SANTA FE		1	
FILE		1	1
U.S.G.S.		ļ	
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	<u> </u>
OPERATOR		3	<u> </u>
		1	i i

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

DISTRIBUTION		OR ALLOWABLE	Supersedes Old C-104 and C-110		
SANTA FE		D			
U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GA	S		
LAND OFFICE					
TRANSPORTER GAS /					
OPERATOR 3					
PROPATION OFFICE					
Operator					
Southing Rayatty (
p O Drawer 570, Farm	nington, New Mexico 8740	Other (Please explain)			
Reason(s) for filing (Check proper box)		Other (Please explain)			
New Well	Change in Transporter of: Oil Dry Gas				
Recompletion	Casinghead Gas Condense	ate			
Change in Ownership		D O Draver 570 Fermi	ngton New Maxion 8740.		
If change give name and address of previous owner	Aztec Oil & Gas Company,	P. O. Prawer Site, iterate	ngton, New Mexico 8740.		
	FACE				
I. DESCRIPTION OF WELL AND L		[Citto Fadera]	c: Fee Federal SF-07-374		
Hanks	#11 Basin Dak	(ota	16001111		
Location	South	and 930 Feet From Th	West		
Unit Letter L ; 1450	Feet From TheLine	- drid	1		
Line of Section 7 Town	ship 27 North Range 9	West , NMPM,	San Juan County		
	THE STATE OF	3			
H. DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate \(\)	Address (Give address to which approve	ed copy of this form is to be sent)		
Tno	1	P. O. Box 108, Farmingt	on, New Mexico 8/4"1		
Name of Authorized Transporter of Cast	nghead Gas 🔃 or Dry Gas 📉	Fidelity Union Tower, D	1211as Texas 75201		
Southern Union Gather	ring	is gas actually connected? Whe	n l		
' . wa' eraduces oil or liquids,	Unit Sec. Twp. Age.				
give location of tanks. If this production is commingled wit	in the fram one other lease or pool,	give commingling order number:			
If this production is commingled with IV. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty. Diff. Hesty.		
Designate Type of Completio		1			
	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.		
Date Spudded			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay			
			Depth Casing Shoe		
Perforations					
		D CEMENTING RECORD	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	DEFIN SCI			
		f and all me of load oil	and must be equal to or exceed top allow		
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this d	lanch of he for full 24 hower			
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)		
Date First New Oil Man 70 7		Casing Pressure	Choke Size		
Length of Test	Tubing Pressure	Casing Frozens			
	Oil-Bhis.	Water-Bhis.	Gas-MCF		
Actual Prod. During Test		1	2. 22		
			N.76		
GAS WELL		Bbls. Condensate AMMCF	Gravity of Condensate		
Actual Prod. Test-MCF/D	Length of Test	3.	1/		
The second secon	Tuning Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
Testing Method (pitot, back pr.)			ATION COMMISSION		
VI. CERTIFICATE OF COMPLIA	NCE				
		APPROVED JAN	<u>1 2 1978</u> , 13		
I hereby certify that the rules and	d regulations of the Oil Conservation with and that the information give	original Signed	Original Signed by A. d. Londrick		
I hereby certify that the rules and regulations of the On Constitution of the On Commission given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		in the same way	BY		
	/ / /	This form is to be filed in compliance with AULE 1104.			
		!!			
	an Kyrin				
Miserian Provide	gnature) //	tests taken on the Well in au	must be filled out completely for all		
	Title)	Desergances bas wer an elde ii	Marra.		
Fill out only Sections I, H. III, an		Olfat of office agen enemy and			
(Date) Separate Form		Separate Forms C-104 n	nust be filed for each pool in multip		
		completed wells.	•		