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TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE HEPAIR WELL (Other)  11. DISSPENIES PROTOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent datas, including estimated date of starting any proposed work. If we is directionally drilled, give subsurface locations and measured and true vertical details and give pertinent datas, including estimated date of starting any proposed work. If we is directionally drilled, give subsurface locations and measured and true vertical details of multiple completion or Recompletion Report and Log form.)  -11-75 repair operations were begun on the above well. The 2-3/8" tubing was pulled and drillable bridge plug set at 6311'. A full bore packer was run and a hole found in -1/2" casing at 3790'. Raised packer and set at 3476'. Pressured up on the 2-3/8" - 4-1/2 mullus to 1000 pai with injection rate down tubing of 3 EFM at 750 pai. Squaezed hole it in 10 minutes. Pumped 1 barrel with pressure 800 pai. Pumped 1 barrel with pressure 850 pai. Shut in 10 minutes. Pumped 1 barrel with pressure 500 pai. Shut in 15 minutes. Pumped 1/2 barrel and pressure 1200 pai. Shut in 15 minutes. Pumped 1/2 barrel and pressure locks pat 2100 pai and held 15 minutes. Released packer and pulled tubing and packer and WOC. an tubing and tagged cement at 3640'. Drilled 150' cement and circulated hole clean. Ran tubing and Loc-Set packer and set at 6332' with tail pipe at 429'. Loaded annulus with treated water and nippled up well to swab. Swabbed well dry. cidized well with 500 gallons 15% inhibited MCA containing 1450 SCF nitrogen per barrel. lushed with nitrogen. Average treating pressure 2000 pai. ISIP 1800 pai. Shut in well hour then swabbed well until well kicked off flowing. Alternately blew well and shut in nitil 4-21-75 when well was put back on line. Production before repair 426 MCFD, 6 BOPD, 5 MPD. Production after repair 445 MCFD, 7 BOPD, 1 EMPD.	16.		, , ,		
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and Paul Ellian on 1-10-75.  18. I hereby certify that the foregoing is true and correct  SIGNED TITLE Area Adm. Supvr. DATE 5-20-75  (This space for Federal or State office use)			ull bore packer was run	and a hole i	found in
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\*See Instructions on Reverse Side

MAY 21 1975

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## Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site fluid contents not scaled off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. conditioned for final inspection looking to approval of the abandonment. State or Federal office for specific instructions.

G.P.O.: 1973-780-622 /VIII-148