NO. OF COPIES RECEIVED 5				
DISTRIBUTION	NEW MEXICO OU	CONSERVATION COMMISSION		
SANTA FE	REQUEST	T FOR ALLOWABLE	Form C-104	Old C-104 and C
FILE /		AND	Effective 1	-1-65
LAND OFFICE	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS	
TRANSPORTER OIL /	<del>                                     </del>			
GAS /			Off	Ven.
OPERATOR /			/ KLU	IATD /
PRORATION OFFICE			OCT	3 3cc /
Operator	G		<del>-   Jol</del>	3 66 _
El Paso Products	Сошрану		\ OIL CO	Pa. COM.
	560, Farmington, New Mexic	97401	DIS	T. 3
Reason(s) for filing (Check proper	box)	Other (Please explain)		
New Well	Change in Transporter of:	Other (Flease explain)		
Recompletion	Oil Dry G	Gas		
Change in Ownership	Casinghead Gas Cond	ensate		
If change of ownership give nam and address of previous owner _	e			
DESCRIPTION OF WELL AN	ND LEASE			
Frontier E	Well No. Pool Name, Including l  Basin Dakota			Leas, No.
Location		State, r eder	al or Fee Federal	NM-04856
Unit Letter 0	790 Feet From The South	ne and 1850 Feet From	The <b>East</b>	
Line of Section 4	Township 27 North Range	ll West , NMPM, Sar	n Juan	County
DESIGNATION OF TRANSPO				30 411.7
Name of Authorized Transporter of	OIL OF CONDENSATE OF CONDENSAT	AS		- · · · · · · · · · · · · · · · · · · ·
McWood Corporat		Address (Give address to which appro		
Name of Authorized Transporter of	Casinghead Gas or Dry Gas 🛣	P. O. Box 1702, Farming Address (Give address to which approximately approximately 1702).	ugun, New Mex	dco 874()1
El Paso Natural G	as Company	P. O. Box 990, Farming		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	BOB, NEW MEXI	CO 8/401
give location of tanks.	O 4 27N 11W	Yes	11-23-60	
if this production is commingled				
COURT PRICE -	with that from any other lease or pool,	give commingling order number:		· <del></del>
COMPLETION DATA	Ott Well Can Wall			
COMPLETION DATA  Designate Type of Comple	Ott Well Can Wall	New Well Workover Deepen		ostv. Diff. Rest
Designate Type of Comple	Ott Well Can Wall		Plug Back Same R	nesty. Diff. Rest
Designate Type of Comple Date Spudded 5-23-60	Date Compl. Ready to Prod.	New Weli Workover Deepen	Plug Back Same R	
Designate Type of Comple  Date Spudded  5-23-60  Elevations (DF, RKB, RT, GR, etc.	Date Compl. Ready to Prod.  6-10-60  Name of Producing Formation	New Well Workover Deepen  X  Total Depth  6753°  Top Oil/Gas Pay	Plug Back Same R	
Designate Type of Comple  Date Spudded  5-23-60  Elevations (DF, RKB, RT, GR, etc.  6179° GL; 6191 DF	Date Compl. Ready to Prod.	New Well Workover Deepen  X  Total Depth  6753*	Plug Bac. Same R	
Designate Type of Comple  Date Spudded  5-23-60  Elevations (DF, RKB, RT, GR, etc.	Date Compl. Ready to Prod.  6-10-60  Name of Producing Formation  Dakota	New Well Workover Deepen  X  Total Depth  6753°  Top Oil/Gas Pay	Plug Back Same R COTD 6703 Tubing Depth 6485* Depth Casing Since	
Designate Type of Comple  Date Spudded  5-23-60  Elevations (DF, RKB, RT, GR, etc.  6179° GL; 6191 DF  Perforations	Date Compl. Ready to Prod. 6-10-60 Name of Producing Formation Dakota 4 Sh./Ft.	New Well Workover Deepen  X  Total Depth  6753*  Top Oil/Gas Pay  6545* (Perfs.)	Plug Back Same R COTD 6703 Tubing Depth 6485	
Designate Type of Comple  Date Spudded  5-23-60  Elevations (DF, RKB, RT, GR, etc.  6179° GL; 6191 DF  Perforations	Date Compl. Ready to Prod.  6-10-60  Name of Producing Formation  Dakota  4 Sh./Ft.  TUBING, CASING, ANI	New Well Workover Deepen  X  Total Depth  6753  Top Oil/Gas Pay  6545 (Perfs.)  CEMENTING RECORD	Plug Bac. Same R COTD 6703 Tubing Depth 6485* Depth Casing Since 6746*	•
Designate Type of Comple  Date Spudded  5-23-60  Elevations (DF, RKB, RT, GR, etc. 6179° GL; 6191 DF  Perforations  6545° - 6587°	Date Compl. Ready to Prod. 6-10-60 Name of Producing Formation Dakota 4 Sh./Ft.	New Well Workover Deepen  X  Total Depth  6753  Top Oil/Gas Pay  6545 (Perfs.)  CEMENTING RECORD  DEPTH SET	Plug Back Same R COTD 6703 Tubing Depth 6485* Depth Casing Since 6746*	MENT
Designate Type of Comple  Date Spudded  5-23-60  Elevations (DF, RKB, RT, GR, etc.  6179° GL; 6191 DF  Perforations  6545° - 6587°	Date Compl. Ready to Prod. 6-10-60 Name of Producing Formation Dakota 4 Sh./Ft.  TUBING, CASING, ANI CASING & TUBING SIZE 9-5/8" 7"	New Well Workover Deepen  X  Total Depth  6753  Top Oil/Gas Pay  6545 (Perfs.)  CEMENTING RECORD	Plug Bac. Same R COTD 6703 Tubing Depth 6485* Depth Casing Since 6746*  SACKS CE 200 8X8.	MENT Stage-100
Designate Type of Comple  Date Spudded  5-23-60  Elevations (DF, RKB, RT, GR, etc. 6179° GL; 6191 DF  Perforations  6545° - 6587°	Date Compl. Ready to Prod. 6-10-60 Name of Producing Formation Dakota  4 Sh./Ft.  TUBING, CASING, ANI CASING & TUBING SIZE 9-5/8" 7" 2-3/8"	New Well Workover Deepen  X  Total Depth  6753*  Top Oil/Gas Pay  6545* (Perfs.)  CEMENTING RECORD  DEPTH SET  228*	Plug Back Same R COTD 6703 Tubing Depth 6485* Depth Casing Since 6746*	MENT
Designate Type of Comple  Date Spudded  5-23-60  Elevations (DF, RKB, RT, GR, etc. 6179° GL; 6191 DF  Perforations  6545° - 6587°  HOLE SIZE	Date Compl. Ready to Prod. 6-10-60 Name of Producing Formation Dakots  4 Sh./Ft.  TUBING, CASING, ANI CASING & TUBING SIZE 9-5/8" 7" 2-3/8" 2-3/8"	New Well Workover Deepen  X  Total Depth  6753*  Top Oil/Gas Pay  6545* (Perfs.)  CEMENTING RECORD  DEPTH SET  228*  6756*	Plug Bac. Same R COTD 6703 Tubing Depth 6485* Depth Casing Since 6746*  SACKS CE 200 8X8.	MENT Stage-100
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Designate Type of Comple  Date Spudded  5-23-60  Elevations (DF, RKB, RT, GR, etc. 6179° GL; 6191 DF  Perforations  6545° - 6587°  HOLE SIZE	Date Compl. Ready to Prod. 6-10-60 Name of Producing Formation Dakots  4 Sh./Ft.  TUBING, CASING, ANI CASING & TUBING SIZE 9-5/8" 7" 2-3/8" FOR ALLOWABLE (Test must be a	New Well Workover Deepen  X  Total Depth  6753*  Top Oil/Gas Pay  6545* (Perfs.)  DEPTH SET  228*  6756*  6485* (Dakota)  6010* (Gallup)  fter recovery of total volume of load oil opth or be for full 24 hours)	Plug Back Same R  COTD 6703  Tubing Depth 6485  Depth Casing Since 6746  SACKS CE 200 sxs.  1st Stg200  and must be equal to on	MENT stage-100 sx.; 2nd /
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Designate Type of Comple  Date Spudded  5-23-60  Elevations (DF, RKB, RT, GR, etc. 6179° GL; 6191 DF  Perforations  6545° - 6587°  HOLE SIZE  TEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod. 6-10-60 Name of Producing Formation Dakots  4 Sh./Ft.  TUBING, CASING, ANI CASING & TUBING SIZE 9-5/8" 7" 2-3/8" FOR ALLOWABLE (Test must be a able for this de	Total Depth 6753* Top Otl/Gas Pay 6545* (Perfs.)  CEMENTING RECORD DEPTH SET 228* 6756* 6485* (Dakota) 6010* (Gallup)  fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas li) Casing Pressure  Water-Bbls.	Plug Bac. Same R COTD 6703 Tubing Depth 6485* Depth Casing Since 6746*  SACKS CE 200 sxs. 1st Stg200  and must be equal to or ft, etc.)  Choke Size  Gas-MCF	stage-100 sx.; 2nd /
Designate Type of Comple  Date Spudded 5-23-60  Elevations (DF, RKB, RT, GR, etc. 6179° GL; 6191 DF  Perforations 6545° - 6587°  HOLE SIZE  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL AFTER  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 6-10-60  Name of Producing Formation Dakota  4 Sh./Ft.  TUBING, CASING, ANI CASING & TUBING SIZE 9-5/8" 7" 2-3/8" FOR ALLOWABLE (Test must be a able for this de	Total Depth  6753* Top Oil/Gas Pay  6545* (Perfs.)  CEMENTING RECORD  DEPTH SET  228*  6756*  6485* (Dakota)  6010* (Gallup)  fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the control of the c	Plug Bac. Same R  COTD 6703  Tubing Depth 6485* Depth Casing Ence 6746*  SACKS CE 200 sxs.  1st Stg200  and must be equal to or  ft, etc.)  Choke Size	stage-100 sx.; 2nd /
Designate Type of Comple  Date Spudded  5-23-60  Elevations (DF, RKB, RT, GR, etc. 6179° GL; 6191 DF  Perforations  6545° - 6587°  HOLE SIZE  TEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  565  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. 6-10-60  Name of Producing Formation Dakota  4 Sh./Ft.  TUBING, CASING, ANI CASING & TUBING SIZE 9-5/8" 7" 2-3/8" FOR ALLOWABLE (Test must be a able for this de	Total Depth 6753* Top Otl/Gas Pay 6545* (Perfs.)  CEMENTING RECORD DEPTH SET 228* 6756* 6485* (Dakota) 6010* (Gallup)  fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas li) Casing Pressure  Water-Bbls.	Plug Bac. Same R  COTD 6703  Tubing Depth 6485* Depth Casing Ence 6746*  SACKS CE 200 exe. 1st Stg200  and must be equal to or ft, etc.)  Choke Size  Gas-MCF	stage-100 sx.; 2nd /
Designate Type of Comple  Date Spudded  5-23-60  Elevations (DF, RKB, RT, GR, etc. 6179° GL; 6191 DF  Perforations  6545° - 6587°  HOLE SIZE  FEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  565	Date Compl. Ready to Prod. 6-10-60 Name of Producing Formation Dakots  4 Sh./Ft.  TUBING, CASING, ANI CASING & TUBING SIZE 9-5/8" 7" 2-3/8" 2-3/8" FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.  WORKOVER Length of Test	Total Depth  6753* Top Oil/Gas Pay  6545* (Perfs.)  CEMENTING RECORD  DEPTH SET  228*  6756*  6485* (Dakota)  6010* (Gallup)  fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas li, casing Pressure)  Water-Bbls.  Bbls. Condensate/MMCF	Plug Bac. Same R COTD 6703 Tubing Depth 6485* Depth Casing Since 6746*  SACKS CE 200 sxs. 1st Stg200  and must be equal to or ft, etc.)  Choke Size  Gas-MCF	stage-100 sx.; 2nd /
Designate Type of Comple  Date Spudded  5-23-60  Elevations (DF, RKB, RT, GR, etc. 6179° GL; 6191 DF  Perforations  6545° - 6587°  HOLE SIZE  FEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  565  Testing Method (pitot, back pr.)  Annual Del.	Date Compl. Ready to Prod. 6-10-60 Name of Producing Formation Dakots  4 Sh./Ft.  TUBING, CASING, ANI CASING & TUBING SIZE 9-5/8" 7" 2-3/8" 2-3/8" FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure Oil-Bbls.  WORKOVER Length of Test Tubing Pressure (Shut-in) 1182	Total Depth 6753* Top Oil/Gas Pay 6545* (Perfs.)  CEMENTING RECORD DEPTH SET 228* 6756* 6485* (Dakota) 6010* (Gallup)  fter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the second performance)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Plug Back Same R COTD 6703 Tubing Depth 6485* Depth Gasing Since 6746*  SACKS CE 200 sxs.  1st Stg200  and must be equal to or ft, etc.)  Choke Size  Gravity of Condensati	MENT Stage-100 SX.; 2nd /
Designate Type of Comple  Date Spudded  5-23-60  Elevations (DF, RKB, RT, GR, etc. 6179° GL; 6191 DF  Perforations  6545° - 6587°  HOLE SIZE  FEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  565  Testing Method (pitot, back pr.)  Annual Del.	Date Compl. Ready to Prod. 6-10-60 Name of Producing Formation Dakots  4 Sh./Ft.  TUBING, CASING, ANI CASING & TUBING SIZE 9-5/8" 7" 2-3/8" 2-3/8" FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure Oil-Bbls.  WORKOVER Length of Test Tubing Pressure (Shut-in) 1182	Total Depth  6753* Top Oil/Gas Pay  6545* (Perfs.)  CEMENTING RECORD  DEPTH SET  228*  6756*  6485* (Dakota)  6010* (Gallup)  fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the second product of t	Plug Bac. Same R COTD 6703 Tubing Depth 6485* Depth Casing Since 6746*  SACKS CE 200 sxs. 1st Stg200  and must be equal to or ft, etc.)  Choke Size  Gravity of Condensat Choke Size	MENT Stage-100 SX.; 2nd /
Designate Type of Comple  Date Spudded  5-23-60  Elevations (DF, RKB, RT, GR, etc. 6179° GL; 6191 DF  Perforations  6545° - 6587°  HOLE SIZE  TEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL AFTER  Actual Prod. Test-MCF/D  565  Testing Method (pitot, back pr.)  Annual Del.  CERTIFICATE OF COMPLIA  hereby certify that the rules and	Date Compl. Ready to Prod. 6-10-60  Name of Producing Formation  Dakots  4 Sh./Ft.  TUBING, CASING, ANI  CASING & TUBING SIZE  9-5/8"  7"  2-3/8"  FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  WORKOVER  Length of Test  Tubing Pressure (Shut-in)  1182  NCE	Total Depth  6753* Top Oil/Gas Pay  6545* (Perfs.)  CEMENTING RECORD  DEPTH SET  228*  6756*  6485* (Dakota)  6010* (Gallup)  fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the second product of t	Plug Bac. Same R COTD 6703 Tubing Depth 6485* Depth Casing Since 6746*  SACKS CE 200 sxs.  1st Stg200  and must be equal to or ft, etc.)  Choke Size  Gas-MCF  Gravity of Condensat Choke Size  TION COMMISSIC	MENT Stage-100 SX.; 2nd /
Designate Type of Completed Spudded  5-23-60  Elevations (DF, RKB, RT, GR, etc., 6179° GL; 6191 DF  Perforations  6545° - 6587°  HOLE SIZE  FEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL - AFTER  Actual Prod. Test-MCF/D  565  Testing Method (pitot, back pr.)  Annual Del.  EERTIFICATE OF COMPLIA  hereby certify that the rules and ommission have been complied	Date Compl. Ready to Prod. 6-10-60 Name of Producing Formation Dakots  4 Sh./Ft.  TUBING, CASING, ANI CASING & TUBING SIZE 9-5/8" 7" 2-3/8" 2-3/8" FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure Oil-Bbls.  WORKOVER Length of Test Tubing Pressure(Shut-in) 1182  NCE  de regulations of the Oil Conservation with and that the information given	Total Depth  6753* Top Oil/Gas Pay  6545* (Perfs.)  CEMENTING RECORD  DEPTH SET  228*  6756*  6485* (Dakota)  6010* (Gallup)  fier recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the second processure)  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  OCT	Plug Bac. Same R COTD 6703 Tubing Depth 6485* Depth Casing Ence 6746*  SACKS CE 200 sxs. 1st Stg200  and must be equal to or ft, etc.)  Choke Size  Gravity of Condensati Choke Size  TION COMMISSICE 1 3 1966	exceed top allow
Designate Type of Completed Spudded  5-23-60  Elevations (DF, RKB, RT, GR, etc., 6179° GL; 6191 DF  Perforations  6545° - 6587°  HOLE SIZE  FEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL - AFTER  Actual Prod. Test-MCF/D  565  Testing Method (pitot, back pr.)  Annual Del.  CERTIFICATE OF COMPLIA  hereby certify that the rules and commission have been complied	Date Compl. Ready to Prod. 6-10-60  Name of Producing Formation  Dakots  4 Sh./Ft.  TUBING, CASING, ANI  CASING & TUBING SIZE  9-5/8"  7"  2-3/8"  FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  WORKOVER  Length of Test  Tubing Pressure (Shut-in)  1182  NCE	New Well Workover X  Total Depth 6753* Top Oil/Gas Pay 6545* (Perfs.)  CEMENTING RECORD DEPTH SET 228* 6756* 6485* (Dakota) 6010* (Gallup)  fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	Plug Bac. Same R COTD 6703 Tubing Depth 6485* Depth Casing Ence 6746*  SACKS CE 200 sxs. 1st Stg200  and must be equal to or ft, etc.)  Choke Size  Gas-MCF  Gravity of Condensate Choke Size  TION COMMISSICE 1 3 1966  by A. R. Kento	exceed top allow

Original Signed WILLIAM R. SPEER

(Signature) Division Manager

(Title) October 12, 1966

(Date) Form C-104 will be filed on this well for the Gallup

Zone after recovery of load oil.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.