110

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	NO. OF COPIES RECEIVED 5		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		/		
	DISTRIBUTION	NEW MEXICO OIL			/		
	SANTA FE	REQUES			Form C	-104 edes Old <b>C-104 and C-1</b>	
	FILE /				Effecti	ve 1-1-65	
	LAND OFFICE	AUTHORIZATION TO TI	RANSPORT OIL AND	NATURAL (	3A3		
	TRANSPORTER OIL /						
	GAS /						
_	PRORATION OFFICE						
1.	Operator Operator						
	EL PASO PRODUCTS COMPANY Address						
	Post Office Bo	Post Office Box 1560, Farmington, New Mexico 87401					
	Reason(s) for filing (Check proper box)  Other (Please explain)						
	New Well	Office (Frease explain)					
	Recompletion	Oil Dry (	Gas				
	Change in Ownership	Casinghead Gas Cond	lensate X EFFEC	TIVE FEB	RUARY 1, 1	. <b>96</b> 8	
	If change of ownership give name and address of previous owner						
	Lease Name	Well No. Pool Name, Including	Formation	Kind of Lease		Lease No.	
	Frontier B	1 Basin Dakota		State, Federal	or Fee Fed.	NM-048567	
	_	790 Feet From The South L	1950		17		
	om Letter	Feet From The <b>South</b>	ine and	Feet From T	he <b>East</b>		
ļ	Line of Section 4 T	ownship 27 North Range	11 West , NMPM	,		San Juan County	
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS			- County	
	Name of Authorized Transporter of C	or Condensate 🛣	Address (Give address t	o which approv	ed copy of this fo	rm is o be sent)	
	INLAND CORI	asinghead Gas or Dry Gas X	P. O. Box 1528	, Farmin	gton, New h	Mexico 87401	
		URAL GAS COMPANY	Address (Give address t	o which approv	ed copy of this fo	rm is to be sent)	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	P. O. Box 990,	d? When	ton, New M	exico 87401	
į	give location of tanks.	O 4 27N 11W			11-23-6	O	
1	If this production is commingled w	vith that from any other lease or pool	, give commingling order	number:			
۱۷. ۱	COMPLETION DATA	Otl Well Can Wall					
	Designate Type of Complet	ion - (X)	New Well Workover	Deepen	Plug Back Sar	ne Resty. Diff. Resty.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
H	Perforations						
	Depth Casing Shoe						
Ĺ	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS	CEMENT	
1							
-							
-							
V. "	TEST DATA AND REQUEST E	TOP ALLOWARIE (Targette					
_	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
-	Length of Test	Tubing Pressure	0-1-1-1		- 1		
	<b>,</b> ,	. abang prosame	Casing Pressure		Choke Siz	In Visit	
[	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas - MC		
_					; FE	B 7 1965	
	Lau Coin. Coin.						
_	GAS WELL Actual Prod. Test-MCF/D	DN: - C1	,	• •			
	,2	Length of Test	Bbls. Condensate/MMCF		Gravity of Co de	neate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in)	Choke Size		
L			•	. <u> </u>			
VI. C	CERTIFICATE OF COMPLIANCE		OIL C	ONSERVAT	TON COMMIS	SION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Original Stand WILLIAM R. SPEER  (Signature)		APPROVED FEB 7 1968  By Original Signed by Emery C. Arnold				
С							
a							
			}    TITLE	CHIPPINISOD DIST #1		_	
				This form is to be filed in compliance with RULE 1104.			
			If this is a reque	st for allowal	ble for a newly	drilled or deepened	
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
_	Division Manager					mpletely for allow-	

February 1, 1968

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.