Po. m 9-881 a (Feb. 1951)

### (SUBMIT IN TRIPLICATE)

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# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Unit Gov!t. Fullerton

Company The British-American Colored by Market Spread Company The British-American Colored Company The British-American Color Producting Company The British-American Colored Colore	INTERFERENCE OF INTENTION TO DRILL	XX	SUBSEQUENT REPORT OF WATER SHUT	-OFF	
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(NOTICE OF INTENTION TO ABANDON WELL  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (ROY't, Fullerton  (All No	NOTICE OF INTENTION TO SHOOT OR AL	IDIZE			
Gov't. Fullerton    Cov't. Fullerton					
Gov't, Fullerton  /ell No. 9 is located 1199 ft. from   S   line and   790 ft. from   W   line of sec. 11    S   Section 13   27N   11N   NAPH					
Gov't. Fullerton  /ell No. 9 is located 1199 ft. from S line and 790 ft. from W line of sec. 13  Section 13 27N 11N NMPM  (K Sec. and Sec. No.) (Twp.) (Line) (Meridian)  Neet Katz Carryon (County or Subdivision) (State or Perritoply) 1 C 251  The elevation of the derrick floor above sea level is 6060 ft. KB Est.  DETAILS OF WORK  State names of and expected depths to objective and: show sizes, weights, and langths of proposed casings; indicate muddiffiguiths, amount in points; and all other important proposed work)  111 and test subject well to the Believe Formation. Estimated TO 500% Surface.  218 8-18 28 4 cesting to be set at approx. 220 KB and communed to surface.  218 8-18 28 4 cesting to be set at approx. 220 KB and communed to surface.  21 10 Calles: 4-1/2" 11.44/ft. 3-55 eacing to 6500" with stage coller set approx. 210 KB and communed to surface.  22 1 10 Section Calles: 4-1/2" 11.44/ft. 3-55 eacing to 6500" with stage coller set approx. 220 KB and communed to surface.  23 1 10 Section Calles: 4-1/2" 11.44/ft. 3-55 eacing to 6500" with stage coller set approx. 210 February 110 Section 100 Section	(INDICATE	ABOVE BY CHECK MARK NA	TURE OF REPORT, NOTICE, OR OTHER DAT	(A)	
Section 13   27N   11N   NMPH				Herch 7, 19	61
Nest Section 13  27N IN NHPH  (Af Sec and Sec No.)  (Twp.)  (Range)  (County or Subdivision)  (State or Territopy)  (State or Territ	Gov't, Fullerton	. •	(A) 1 mag (4 from	line of sec 15	1
West Kutz Carryon  (Twp.)  (Twp.)  (Range)  (County or Subdivision)  (State or Ferritory)  (State or Ferritory	/ell No is located	d 1199 ft. from"	S line and 150 It. Iroin	W inite of pace.	
West Kutz Carryon  (Yeld)  County or Subdivision)  County of Subdivision	m: Mi Section 13	27N	100		
The elevation of the derrick floor above sea level is 6060 ft. KB Est.  DETAILS OF WORK  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding in points, and all other important proposed work).  It and test subject well to the Delicate Formation. Estimated TP Surface.  Stion Casing: 4-1/2" 11.64/ft. J-55 eacing to 6500" with stage collar set approxication Casing: 4-1/2" 11.64/ft. J-55 eacing to 6500" with stage collar set approxication Casing: 4-1/2" 11.64/ft. J-55 eacing to 6500" with stage collar set approxication Casing: 4-1/2" 11.64/ft. J-55 eacing to 6500" with stage collar set approxication Casing: 4-1/2" 11.64/ft. J-55 eacing to 6500" with stage collar set approxication Casing: 4-1/2" 11.64/ft. J-55 eacing to 6500" with stage collar set approxication Casing: 4-1/2" 11.64/ft. J-55 eacing to 6500" with stage collar set approxication Casing: 4-1/2" 11.64/ft. J-55 eacing program will be used 0 - 500 each producer is indicated, following casing program will be used 0 - 500 each producer is indicated, following casing program will be used 0 - 500 each producer is indicated, following casing program will be used 0 - 500 each producer is indicated. Following casing: Cambination Estimated in Casing Casi	(1/ Sec. and Sec. No.)		ange) (Meridian)	and the second second	- 07 A 244
DETAILS OF WORK  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding shapes sing points, and all other important proposed work)  111 and test subject well to the Beliete Formation. Estimated TO 5900 f Surface.  112 8-5/8: 34d cosing to be set at approx. 220 KB and comented to surface.  113 6-5/8: 11.6d/ft. 1-55 cosing to 6500 with stage collar set approx. Picture Cliff. Use central zers and scratchers thru the Delecta and Gallup Sender with 300 sex 1: Peanlx with 2% gel on ist stage and 150 sex heat coment on 2x 12x 12x 13x 13x 13x 13x 13x 13x 13x 13x 13x 13				ate or Territory	in ma
DETAILS OF WORK  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding shape with ing points, and all other important proposed work)  111 and test subject well to the Behtote Formation. Estimated TO Surface.  Si 8-5/8: 3hd casing to be set at approx. 220' KB and camented to surface.  Setion Coeing: 4-1/2: 11.6H/ft. J-55 easing to 6500' with stage collar set approx.  Picture Cliff. Use centralizers and scratchers thru the Deketa and Sellup Sends.  Picture Cliff. Use centralizers and scratchers thru the Deketa and Sellup Sends.  It with 300 sant i: Pezmix with 2% gel on ist stage and 150 san Nest coment on 2nd with 300 sant i: Pezmix with 2% gel on ist stage and 150 san Nest coment on 2nd 20 sane producer is indicated, following casing program will be used 0 - 500 sallup and 5000' - 5500', 5-1/2" 15.5H J-55 with remainder of program as about 300 sallup. He testing planned. Logsing: Combination Estimated Log from 301 see casing. Detail Estimated Log and Senic Collaps-Gamma Log, bottom 400', 200 see casing. Detail Estimated Life induction Log from 500 see casing. Detail Estimated Life induction Log from 500 see casing. Detail Estimated Collaps Collaps Collaps (At 50' Intervals. Standard Senth. 100' Semples from surface 100'; thereofter at 350' Intervals. Standard Senth. 100' Semples from surface 100' the British-American 911 Producing Company  Address P. C. Box 180	(Field)	(County of a	updivision)	ing the state of t	. 323
DETAILS OF WORK  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding shape with ing points, and all other important proposed work)  111 and test subject well to the Behtote Formation. Estimated TO Surface.  Si 8-5/8: 3hd casing to be set at approx. 220' KB and camented to surface.  Setion Coeing: 4-1/2: 11.6H/ft. J-55 easing to 6500' with stage collar set approx.  Picture Cliff. Use centralizers and scratchers thru the Deketa and Sellup Sends.  Picture Cliff. Use centralizers and scratchers thru the Deketa and Sellup Sends.  It with 300 sant i: Pezmix with 2% gel on ist stage and 150 san Nest coment on 2nd with 300 sant i: Pezmix with 2% gel on ist stage and 150 san Nest coment on 2nd 20 sane producer is indicated, following casing program will be used 0 - 500 sallup and 5000' - 5500', 5-1/2" 15.5H J-55 with remainder of program as about 300 sallup. He testing planned. Logsing: Combination Estimated Log from 301 see casing. Detail Estimated Log and Senic Collaps-Gamma Log, bottom 400', 200 see casing. Detail Estimated Life induction Log from 500 see casing. Detail Estimated Life induction Log from 500 see casing. Detail Estimated Collaps Collaps Collaps (At 50' Intervals. Standard Senth. 100' Semples from surface 100'; thereofter at 350' Intervals. Standard Senth. 100' Semples from surface 100' the British-American 911 Producing Company  Address P. C. Box 180		a above sea level	is <b>6060</b> ft. KB Est.		
111 and test subject well to the Bekote Formation. Estimated TO 6500 surface.  8-5/8" Mid casing to be set at approx. 220" KB and camented to surface.  8-5/8" Mid casing to be set at approx. 220" KB and camented to surface.  8-1/2" 11.6#/ft. J-55 easing to 6500" with stage coller set approx.  11 I are cliff. Use cantralizers and scratchers thru the Dekota and Ballup Sends.  12 I with 300 sex 1: Permix with 2% get on 1st stage and 150 sex Next cament on 2x 155 life and \$000" - 6500", \$-1/2" 15.5# J-55 with remainder of program as and 150 sex limits and \$000" - 6500", \$-1/2" 15.5# J-55 with remainder of program as and 150 feeling. No testing planned. Logging: Combination 158-induction Log from 160" feeling. Betail 68-induction Log and Senie Colliper-Samma Log, bottom 400", 200 feeling and 400" thru ricture Cliff and Fruitland. Gamma Ray-Coller Log in conjugation. Prilling Time: Scolograph from 230" to 10. Brift approx. At 90" intervals. Standard Seath 150 samples from surface as directed by wellsite geologist.  1 understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company The British-American Oli Producing Campany  Address P. C. Bex 180	he elevation of the derrick				3
Ill and test subject well to the Beliete Formation. Estimates  G: 8-5/8: 34d casing to be set at approx. 220' KB and comented to surface.  Stion Cooling: 4-1/2: 11.6//ft. J-55 easing to 6500' with stage collar set approx  Picture Cliff. Use centralizers and scratchers thru the Deleta and Gallup Sends  It with 300 sex 1: 1 Pounix with 2% gol on 1st stage and 150 sex Neet coment on 2st  It with 300 sex 1: 1 Pounix with 2% gol on 1st stage and 150 sex Neet coment on 2st  It will and 5000' - 6500', 5-1/2" 15.5# J-55 with remainder of program as about 300' Gallup. He testing planned. Logging: Combination Estimated Log from  Gallup and 500' thru Picture Cliff and Sends Colliper-Sense Log, bottom 500', 200  Gallup and 500' thru Picture Cliff and Fruitiand. Genma Ray-Goller Log in conjunction. Drilling Time: Scolograph from 220' to 70. Brift were: At 50' interpretation. Drilling Time: Scolograph from 220' to 70. Brift Were: At 50' interpretation. Drilling Time: Scolograph from 220' to 70. Brift Were: At 50' interpretation of Gallup, prior to cering, 55', which were set of the sex		DETAIL	S OF WORK	· · · · · · · · · · · · · · · · · · ·	
### 11 and test subject well to the Beliete Formation. Estimates  ### 18   19   19   19   19   19   19   19		Linding sander show sizes:	weights, and lengths of proposed casing	rs; indicate muddi <del>ng jake; *</del>	ement-
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Stion Cosing: h-1/2" 11.68/ft. J-55 easing to 6500" with stage collar set approximation Cosing: h-1/2" 11.68/ft. J-55 easing to 6500" with stage collar set approximation Colliff. Use centralizers and scratchers thru the Dekete and Gallup Sends Plature Cliff. Use centralizers and scratchers thru the Dekete and Gallup Sends of Plature Cliff and Stage and 150 san Heat cement on 2nd 12 with 100 san lies to 12 levels and 12 san lies to 12 levels and 150 san Heat cement on 2nd 12 levels and 150 san lies to 12 levels and 150 san lies to 150 san lies to 150 san lies to 150 san lies to 150 levels and 150 levels and 150 levels approximately thereofter at 250 intervals. Standard Seath 150 samples from surface as directed by wellsite geologist.  Company The British-American Oil Producing Company  Address P. C. Bex 180	فد همما فالمنساء الماليان و الماليان			end to surface.	
Pleture Cliff. Use centralizers and scratchers thru the Dekete and Gallap Sense P. Pleture Cliff. Use centralizers and scratchers thru the Dekete and Gallap Sense P. P. Sense Cliff. Use centralizers and scratchers thru the Dekete and Gallap Sense centralizer is indicated, following easing program will be used 0 - 500 and some producer is indicated, following easing program will be used 0 - 500 and some program will be used 0 - 500 and some program will be used 0 - 500 and some following that the sense of program as a being the sense of the sense of program as a being the sense of	Ill and test subject W				
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and some producer is indicated, following easing program will be used and some producer is indicated, following easing program will be used and it just and 5000 - 6500 , 5-1/2" 15.5% just remainder of program as also in the solid soli	III and test subject was 8-5/8: 344 casing the casing the factor of the	1 48/60 1-EE 6	sains to 6500' with st	age collar set	ipproi
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1-55 lw and 9000' - 6900', 5-1/2'   5.56   5	ill and test subject wild as 5/8: Shi casing the letter Casing: 4-1/2" I Plature Cliff. Use of	1.68/ft. J-55 c entralizers and mix with 2% cal	seing to 6500' with str scratchers thru the De on ist stage and 150	ege coller set ( keta and Gallup san Hest cament	Sendi an 2
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Lower Gallup, prior to cering, 85.  or as directed by wellsite geologist.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company  The British-American Oll Producing Company  Address  P. O. Bex 180	ill and test subject was 8-5/8" but casing to extend Casing: 4-1/2" left testure Cliff. Use on it with 308 sex 1:1 Poster zone producer is in 1-55 lbd and \$000".	1.68/ft. J-55 c entralizors and mix with 2% cal	esing to 6500' with strength of the best stage and 150 ring casing program with 15.5% J-55 with remain accing: Combination El	age coller set of legal and Gallup san Heat cament 1 be used 0 der of program	on 2: - 50: to ab from
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I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company  The British-American Oil Producing Company  Address  P. O. Bex 180	G: 8-5/8: 24/ casing the tion Casing: 4-1/2: 1 Picture Cliff. Use on it with 308 san 1:1 Poses and some producer is in 1-55 law and \$000: 46:40: Gallup. He take casing, Detail ES-Gallup and 400: thru promotion, Drilling Time	1.6#/ft. J-55 ontrolizors and mix with 2% goldicated, follow-69001, 5-1/2" sting planned. Industion Lag arricture Cliff and the Seolograph	seing to 6500' with stream the Desire through the Desire to To. Brift through the Desire to To. Brift	ege coller set of the test and Gallup sen Heat comment I be used 0 der of program induction Log Log, bottom 400 Galler Log in ways: At 50 to 12 to 12 to 12 to 13 to 14 to 15	an 2: - 50: to ab from -, 20: conju
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Company The British-American Oli Producing Company  Address P. O. Box 180	g: 8-5/8: 24d cosing to tion Cosing: 4-1/2" letter Cliff. Use on it with 300 sent 1:1 Per sell women producer is in 1-55 left and 5000'.  The cosing. Betail Escaping and 400' thrustore the cosing. Betail Escaping and 400' thrustore the cosing and 400' thrustore cosing. Betail Escaping and 400' thrustore cosing.	1.6#/ft. J-55 ontralizers and mix with 2% goldicated, follow 6900', 5-1/2" sting planned. jinduction Log arricture Cliff arms: Seolograph to coring, 95%,	seing to 6500' with st scratchers thru the Da en ist stage and 150 ing easing program wil 15.5" J-55 with remain accing: Combination El accing: Combination El d Sanic Colliper-Gamma of Fruitland. Gamma Ray from 220' to 70. Brift moderd Death F.	lege coller set of lege and Gallup san Nest cament  1 be used 0  der of program  induction Log Log, bottom 400 Coller Log in	an 2: - 50: fran ', 20 canju inte peron surfa
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### NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

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### OIL CONSERVATION COMMISSION

P. O. BOX 871 SANTA FE. NEW MEXICO

March 14, 1961

The British-American Oil Producing Company P. O. Drawer 330 Farmington, New Mexico

Attention: Mr. N. R. Stone

Administrative Order TX-8

Gentlemen:

Reference is made to your letter of March 13, 1961 wherein you request authority to complete your Federal Fullerton Well No. 9, located in the SW/4 SW/4 of Section 13, Township 27 North, Range 11 West, NMPM, San Juan County, New Mexico, with 4½-inch OD non-upset casing and produce the Dakota hydrocarbons through said casing string as a tubingless completion.

Inasmuch as you expect that the Dakota will produce with a gas-liquid ratio in the neighborhood of 100,000 to one, there should be no production problem or waste encountered by your proposed completion.

The British-American Oil Producing Company is, therefore, hereby authorized to complete and produce the subject well in accordance with the procedure outlined in your letter of March 13, 1961.

The Commission does reserve the right, however, to review this matter at any time that it appears waste may be resulting from the proposed method of production.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/DSN/og

cc: Oil Conservation Commission Aztec, New Mexico

New Mexico Oil & Gas Engineering Committee

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### (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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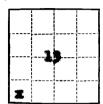
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### SUNDRY NOTICES AND REPORTS ON WELLS

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(Keet Sixts Georgen Sen Jess Hew Mercies (Field) (County or Subdivision)  The elevation of the derrick floor above sea level is GG18 ft. Golse  DETAILS OF WORK  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comentaling points, and all other important proposed work)  DETAILS OF WORK  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comentaling points, and all other important proposed work)  DETAILS OF WORK  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comentaling points, and all other important proposed work)  1 - 8-5/8° Beker gaide shoe  7 - 1'ts, 6-3/8° 24.00 J-55 8-R Thd. Gasing  123-61  1		ft. from $\left\{\begin{array}{c} \mathbf{S} \\ \mathbf{S} \end{array}\right\}$ line and	1. 790 ft. from $\left\{\begin{matrix} \bullet \\ \mathbf{W} \end{matrix}\right\}$ line of sec. 13.
West Ents Conyon (Field) (Country or Subdivision)  The elevation of the derrick floor above sea level is GOLS ft. GoLs  DETAILS OF WORK  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, coments ing points, and all other important proposed work)  Drilled 12-1/4" hele to 237°. Rigged up and ren 8-5/8" surface casing as Tollis  1 - 8-5/8" Eaker guide since 7 - Jts. 8-5/8" 24.0% J-55 8-R Thd. Casing  Total  Lended at  Top of collar 3" below GL. Comented with 125 sacks exent, 93-50 Possix with 2 percent Calcium Chloride. Pusped plug to 216° KB. Good returns to surface. Job completed 1145 PM 3-14-61.  Tested casing to 500f and drilled out from under surface casing at 9100 AM 3-15-61.  I understand that this plan of work must receive approval in writing by the Goological Survey before operations may be commenced.  Company  The British-American Oll Prod. Co.  Fermington. H.M.			and the second s
(County or Subdivision)  (County or Subdivision)  (State or Territory)  The elevation of the derrick floor above sea level is		wp.) (Range)	(Meridian)
DETAILS OF WORK  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding lobe, coments ing points, and all other important proposed work)  Prilled 12-1/4" hele to 237°. Rigged up and ren 6-5/8" surface casing as foliated 1 - 8-5/8" Eaker guide since 7 - Jts. 6-5/8" 24.0% J-55 8-R Thd. Casing Total Landed at  Top of caller 3" below GL. Comented with 125 sanks exemt, 70-50 Feemix with 2 percent Galeium Chloride. Pumped plug to 216° KB. Good returns to surface. Job completed 11:45 PM 3-14-61.  Tested dessing to 500% and drilled out from under surface casing at 9:00 AM 3-15-61.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company The British-American 011 Prod. Co.  Fermington, R.M.		(County or Subdivision)	(State on Prompts of State of
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company  The British-American D11 Prof. Go.  Address  Ferminaton. News.	1 - 8-5/8" Heker guid 7 - Jts. 6-5/8" 24.0 Total Landed at Top of collar 3' below GL. 2 percent Calcium Chloride Job completed 11:45 PM 3-2 Tested casing to 500% and	7'. Rigged up and r de shoe # J-55 S-R Thd. Gast Communication with 125 . Pumped plug to 21 4-61.	ing 218-94 219-61 232-0 XB catics essent, 90-90 Posmix with 16' XB. Good returns to surface.
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Form 9-331 a (Feb. 1951)



### (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Lease No. 078084

### SUNDRY NOTICES AND REPORTS ON WELLS

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Form 9-331 a (Feb. 1951)



### (SUBMIT IN TRIPLICATE)

### UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land Office Lease No. 078094 Unit Covt. Pollerton

NOTICE OF INTENTION TO DRILL.  NOTICE OF INTENTION TO CHANGE PLANS.  NOTICE OF INTENTION TO TO CHANGE PLANS.  NOTICE OF INTENTION TO BE DRILL OR REPAIR WELL.  NOTICE OF INTENTION TO SHOOT OR ACIDIZE.  NOTICE OF INTENTION TO ABANDON WELL.  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  WELL NO.  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  WELL NO.  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  WELL NO.  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  WELL NO.  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  WELL NO.  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  WELL NO.  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  WELL NO.  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  WELL NO.  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  WELL NO.  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  WELL NO.  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  WELL NO.  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  WELL NO.  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE	SUNDRY	NOTICES AN	ID REPORTS	ON WELLS	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.  NOTICE OF INTENTION TO RECORD OF REPAIR WELL.  SUBSEQUENT REPORT OF REDRILLING OR REPAIR.  NOTICE OF INTENTION TO RECORD OF REPAIR WELL.  SUBSEQUENT REPORT OF REDRILLING OR REPAIR.  NOTICE OF INTENTION TO PULL OR ALTER CASING.  NOTICE OF INTENTION TO PULL OR ALTER CASING.  NOTICE OF INTENTION TO ABANDON WELL.  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  WEll No. 9 is located 1190ft. from S line and T90 ft. from W line of sec. 13  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  Well No. 9 is located 1190ft. from S line and T90 ft. from W line of sec. 13  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  Well No. 9 is located 1190ft. from S line and T90 ft. from W line of sec. 13  Well No. 9 is located 1190ft. from S line and T90 ft. from W line of sec. 13  Well No. 9 is located 1190ft. from S line and T90 ft. from W line of sec. 13  Well No. 9 is located 1190ft. from S line and T90 ft. from W line of sec. 13  Well No. 9 is located 1190ft. from S line and T90 ft. from W line of sec. 13  Well No. 9 is located 1190ft. from S line and T90 ft. from W line of sec. 13  Well No. 9 is located 1190ft. from S line and T90 ft. from W line of sec. 13  Well No. 9 is located 1190ft. from W line of sec. 13  Well No. 9 is located 1190ft. from W line of sec. 13  Well No. 9 is located 1190ft. from W line of sec. 13  Well No. 9 is located 1190ft. from W line of sec. 13  Well No. 9 is located 1190ft. from W line of sec. 13  Well No. 9 is located 1190ft. from W line of sec. 13  Well No. 9 is located 1190ft. from W line of sec. 13  Well No. 9 is located 1190ft. from W line of sec. 13  Well No. 9 is located 1190ft. from W line of sec. 13  Well No. 9 is located 1190ft. from W line of sec. 13  Well No. 9 is located 1190ft. from W line of sec. 13  Well No. 9 is located 1190ft. from W line of sec. 13  Well No. 9 is located 1190ft. from W line of sec. 13  Well No. 9 is located 1190ft. from W line of sec. 13  Well No. 9 is l	NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF	WATER SHUT-OFF	BELW FI
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE. NOTICE OF INTENTION TO ABANDON WELL  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE BY CHECK MARK NATURE OF REPORT OF ABOVE BY CHECK MARK NATURE OF REPORT OF ABOVE BY CHECK MARK NATURE OF ABOVE BY CHECK MARK NA	NOTICE OF INTENTION TO CHANGE PL	ANS	SUBSEQUENT REPORT OF	SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE  NOTICE OF INTENTION TO PULL OR ALTER CASING.  NOTICE OF INTENTION TO PULL OR ALTER CASING.  NOTICE OF INTENTION TO ABANDON WELL.  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  Well No.   is located 1190ft, from March 27, 19 11  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  Well No.   is located 1190ft, from March 27, 19 11  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  Well No.   is located 1190ft, from March 27, 19 11  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  Well No.   DETAILS OF WORK  State names of and expected depths to objective ander show along weights, and langths of proposed casings; indicate mudding jobs, cament. In and cast core No. 1 From \$677 to 7700 description as follows:  State names of and expected depths to objective ander show along weights, and all other important proposed casings; indicate mudding jobs, cament. In and cast core No. 1 From \$677 to 7700 description as follows:  \$457-83 - Flack shall lamingted with all and sacretone stringers, App rox.  20% Verb. Previous a bleeding all at \$676-78,79,80.5-82.  10% Verb. Previous a bleeding all at \$676-78,79,80.5-82.  10% Verb. Previous a bleeding all at \$676-78,79,80.5-82.  10% Verb. Previous a bleeding all at \$676-78,79,80.5-82.  20% Verb. Previous a bleed	NOTICE OF INTENTION TO TEST WATE	R SHUT-OFF	SUBSEQUENT REPORT OF	ALTERING CASING	
NOTICE OF INTENTION TO PULL OR ALTER CASING. NOTICE OF INTENTION TO ABANDON WELL  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  Well No. 9. is located 1190ft. from Solid line and 790. ft. from (Meridian)  Well No. 9. is located 1190ft. from Solid line and 790. ft. from Solid line of sec. 11.  Well No. 9. is located 1190ft. from Solid line and 790. ft. from Solid line of sec. 11.  Well No. 9. is located 1190ft. from Solid line and 790. ft. from Solid line of sec. 11.  Well No. 9. is located 1190ft. from Solid line and 790. ft. from Solid line of sec. 11.  Well No. 9. is located 1190ft. from Solid line and 790. ft. from Solid line of sec. 11.  DETAILS OF WORK  State names of and expected depths to objective sands; show dises, weights, and lengths of proposed casings; indicate mudding jobs, camentary proposed with in sec. 23.  Went in and cast core No. 1 from \$677 to 7700 description as follows:  \$677-83 - State shale leminated with silt and sandstone stringsrs, app rom.  205. Vert. Prestures bleeding sil at \$667.79,79,80.5-82.  \$693-93 - Tight core grained siltstone oil stained  \$693-93 - Tight oil stained sandstone with irregular interbedded shale, apper 10 percent, Vert. fractures at 85,86,89,90 and 93.  \$693-95 - Sandy shale.  A total of A31, 1005 recovery  I understand that this plan of work must receive approval in writing by the Geological Europy before operations may be commenced.  Company The British-Suscions 611 Producing Company  Fee R., Stone  Fee R., Stone					
Well No	}	1	li .		
Well No. 9. is located 1190ft. from S line and 790. ft. from W line of sec. 11.  Well No. 9. is located 1190ft. from S line and 790. ft. from W line of sec. 11.  Well No. 9. is located 1190ft. from S line and 790. ft. from W line of sec. 11.  Well No. 9. is located 1190ft. from S line and 790. ft. from W line of sec. 11.  DETAILS OF WORK  State names of and expected depths to objective and; show sizes, weights, and lengths of proposed casings; indicate mudding jobs; comenting points, and all other important proposed work.  Went in said cut core No. 1 from 1667 to 7700-description as follows:  10. Vest. Prestures bleeding sile side sandstone stringers, App rex.  201. Vest. Prestures bleeding sile side sandstone stringers, App rex.  202. Vest. Prestures bleeding sile stringers to stringers, App rex.  203. Vest. Prestures bleeding sile stringers to stringers, App rex.  203. Vest. Prestures the sile stringers to stringers at 93.  403-93 - Tight only stalles, 10 percent, Vest. from W line of the sile stringers to stringers at 93.  A total of 43°, 1000 recovery  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company The British-American (il Producing Company  Head R. Stone					
Well No. 9 is located 2190ft. from Siline and 790 ft. from White for sec. 13.  Well No. 9 is located 2190ft. from Siline and 790 ft. from White for sec. 13.  Well No. 9 is located 2190ft. from Siline and 790 ft. ft. from White for sec. 13.  DETAILS OF WORK  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs; coment in points, and all other important proposed work)  Went in end cut core 80. 1 from \$67 to 7700 description as follows:  \$657-83 - Flack shale lentingted with silt and sandstone stringers, App rex.  20%. Vert. Frestures bleeding cil at \$676-78, 79,80.5-82.  \$652-33 - Tight curse grained slittene - cil stained  \$663-93 - Tight of a stained sendstone with irregular interbedded shale, appr 10 percent. Vert. fractures at 85,86,89,90 and 93.  \$693-9700 - Black shale with silt stringers vertical fracture at 98.  A total of 43°, 1008 recovery  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company The British-American Oil Producing Company  Address \$\mathred{F}_0\$ a Braver 330  Farmington, Note that the plan of work must receive approval in writing by the Geological Survey before operations may be commenced.		VELL			
Well No	(INDICAT	E ABOVE BY CHECK MARK NA	TURE OF REPORT, NOTICE, OF	OTHER DATA)	1 .
(Pold)  (Range)  (Meridian)  (Range)  (Range)  (Range)  (Range)  (Meridian)  (Range)  (Range)  (Range)  (Range)  (Range)  (Meridian)  (Range)  (Range)  (Meridian)  (Range)  (Range)  (Meridian)  (Range)  (Range)  (Range)  (Meridian)  (Range)  (Range)  (Range)  (Range)  (Meridian)  (Range)  (Range)  (Range)  (Meridian)  (Range)  (Range)  (Meridian)  (Range)  (Range)  (Range)  (Meridian)  (Range)  (Range)  (Range)  (Meridian)  (Range)  (Ran		-	MARCH 27,		, 1961
The elevation of the derrick floor above sea level is .6020. ft.  DETAILS OF WORK  State names of and expected depths to objective sands; show size, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)  Went in and cut core No. 1 from 5697 to 9700- description as followers	Well No is locate	ed <b>1190</b> ft. from	S line and 750	ft. from $\{W\}$ line of s	ec
DETAILS OF WORK  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs; comenting points, and all other important proposed work)  West in sad cut core No. 1 from 5657 to 7700- description as follows: 5657-83 - Flack shale laminated with silt and sandstone stringers, App res. 20%. Vert. Prectures bleeding all at 5676-78, 79,80.5-82. 5623-83 - Fight cores grained siltstone - oil stained 563-93 - Fight cores grained siltstone with irregular interbedded shale, appr 10 percent, Vert. fractures at 85,86,89,00 and 93. 5693-95 - Sandy shale. 5693-9700 - Black shale with all stringers vertical fracture at 98.  A total of 43°, 1005 recovery  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company The British-American (ii) Producing Company  Address P. Q. Francer 330  By  Hes R. Stone	W. (1, 100, al 100, 10.)	(Twp.) (R	inge) (Merid	lian)	
DETAILS OF WORK  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs; comenting points, and all other important proposed work)  Went in and cut core No. 1 from 5697 to 7700- description as follows:  5597-83 - Flack shale leminated with silt said sandstone stringers, App rex.  204. Vert. Prestures bleeding all at 5676-78,79,80.5-82.  5682-83 - Tight cores grained siltstone - oil stained  5683-93 - Tight oil stained sondstone with irregular interbedded shale, appr  10 percent. Vert. fractures at 85,86,89,90 and 93.  5693-95 - Sandy shale.  5693-9700 - Black shale with silt stringers vertical fracture at 98.  A total of 43°, 1008 recovery  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company The British-American (11) Producing Company  Address F. O. Drever 330  By  Hee R. Stone	isst Kuts Cenyos	(County of 8	undivision)	(State or Tearnon)	
State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs; comenting points, and all other important proposed work)  Went in and cut core No. 1 from 5657 to 5700- description as follows:  5657-83 - Flack shale immined with silt and sandstone stringers, App rex.  205. Vert. Freetures bleeding all at 5676-78,79,80.5-82.  5663-83 - Tight cores grained siltatens - oil stained  5663-93 - Tight oil stained sandstone with irregular interbedded shale, appr  10 percent, Vert. freetures at 85,86,89,90 and 93.  5693-97 - Sandy shale.  5693-9700 - Black shale with silt stringers vertical frecture at 98.  A total of 43°, 1005 recovery  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company The British-American Cil Producing Company  Address F. O. Brower 330  Farmington, N.M.	The elevation of the derrick	floor above sea level	is <b>6050</b> ft.		<b>29</b> 1981
ing points, and all other important proposed work)  Sent in and cut core No. 1 from \$657 to \$700- description as follows:  \$657-83 - Flack shale leminated with silt and sandatone stringers, App rex.  205. Vert. Prestures bleeding eil at \$676-78,79,80.5-82.  \$682-83 - Tight cores grained siltstone - eil stained  \$683-93 - Tight oil stained sandatone with irregular interbedded shale, appr  10 percent. Vert. fractures et 85,86,89,90 and 93.  \$693-95 - Sandy shale.  \$693-95 - Sandy shale.  \$693-9700 - Hank shale with silt stringers vertical fracture at 98.  A total of 43°, 100\$ recovery  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company The British-American Oil Producing Company  Address P. Q. Braver 330  By  Hes R. Stone		DETAILS	S OF WORK	S Agranda 🛦	an or f
Sent in and out core No. 1 from 5697 to 9700- description as follows: 5697-83 - Mack shale laminated with silt and sandstone stringers, App rex. 205. Vert. Prestures bleeding all at 5676-78,79,80.5-82. 5682-83 - Tight cores grained siltstone - oil stained 5683-93 - Tight oil stained sandstone with irregular intertedded shale, appr 10 percent. Vert. fractures at 85,86,89,90 and 93. 5693-95 - Sandy shale. 5693-9700 - Mack shale with silt stringers vertical fracture at 98. A total of 43°, 1008 recovery  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company The British-American Oil Producing Company  Address P. Q. Drever 330  Farmington, N.M. By  Hus R. Stone	State names of and expected depths to	objective sands; show sizes, ing points, and all othe	weights, and lengths of proper important proposed work)	osed casings; indicate muddir	ig jobs, cement-
Address f. C. Draver 330  Paraington, N. M. By  Hea R. Stone	5657-8) - Mack a 20%, 5683-83 - Yight e 5663-93 - Tight o 10 5693-95 - Sandy a 5693-9700 - Mack	hale laminated of Vert, Prestures ores grained sil- il stained sends percent, Vert, i hale, shale with sile	of the silt and say blooding sil at tatons - sil sta tone with irregards trackers at 85,8	dstone stringers 5676-78,79,80,5 lined Lar intertedded 16,89,90 and 93.	, App rex. -62. shole, approx
Address P. O. Drever 330  Permington, N.M.  By  Hea R. Stone	•		-	ey before operations may be co	ommenced.
Paraington, N.M. By			en	ಕುತ್ತಾಗಿ ಕ್ರಾ	
Hee R. Stone	**			in the second	
	Paraington, N.	Mg	Ву		
Title Field Superintendent					_

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

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### (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land	Office .	iente	Po
Loan	No. 0	78094	
Unit	Gavt.	Palls	arten

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
	UBSEQUENT REPORT OF SHOOTING OR ACIDEZING
	UBSEQUENT REPORT OF ALTERING CASING.
	UBSEQUENT REPORT OF RE-DRILLING OR REPAIR
	UBSEQUENT REPORT OF ABANDONMENT.
	UPPLEMENTARY WELL HISTORY. 3. G. GEOLOGICAL SU
NOTICE OF INTENTION TO ABANDON WELL	A AMOUNT DAY
(INDICATE ABOVE BY CHECK MARK NATUR	E OF REPORT, NOTICE, OR OTHER DATA)
Well No is locatedis ft. from	line and 700 ft. from line of sec. 1%
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(1/4 Sec. and Sec. No.) (Twp.) (Range)	(Meridian)
	The state of the s
(Field) (County or Subdiv	rision) (State or Territory)
Flam to plug wall so follows:	
6250 to TD - 78 sack plug 5600-5750 - 42 sack plug 1790 - 1850 - 42 sack plug 2650 - 2800 - 42 sack plu 900 - 1000 - 29 sack plu Marker Sarface - 10 sack	
6250 to TD - 78 sack plug 5600-5750 - 42 sack plug 1790 - 1850 - 42 sack plug 2650 - 2800 - 42 sack plug 900 - 1008 - 29 sack plug	by the Geological Survey before operations may be commenced.
6250 to TD - 78 sack plan  3600-5750 - 42 sack plan  1700 - 1850 - 42 sack plan  2650 - 2800 - 42 sack plan  900 - 1006 - 29 sack plan  Marker Surface - 10 sack  I understand that this plan of work must receive approval in writing  company The British-American C11 Product  ddress Pe Co Braner 330	by the Geological Survey before operations may be commenced.
6250 to TD - 78 sack plug 5600-5750 - 42 sack plug 1790 - 1850 - 42 sack plug 2650 - 2800 - 42 sack plug 900 - 1006 - 29 sack plug 900 - 1006 - 29 sack plug Marker Surface - 10 sack  I understand that this plan of work must receive approval in writing Company The British-American Cil Product	by the Geological Survey before operations may be commenced.

Form 9-881 a (Feb. 1951)



2004

### (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Senta Po
Lease No	CTECK.
Unit Cove	Pollecton

### SUNDRY NOTICES AND REPORTS ON WELLS

SUMPKI I	TOTICES AI			W ELLS
NOTICE OF INTENTION TO DRILL		SUBSEQUENT	T REPORT OF WATER SHU	T-OFF
NOTICE OF INTENTION TO CHANGE PLA	NS	SUBSEQUENT	REPORT OF SHOOTING O	OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER	SHUT-OFF	SUBSEQUENT	REPORT OF ALTERING C	ASING
NOTICE OF INTENTION TO RE-DRILL OF	REPAIR WELL	SUBSEQUENT	REPORT OF RE-DRILLING	
NOTICE OF INTENTION TO SHOOT OR A	CIDIZE	SUBSEQUENT	REPORT OF ABANDONME	INT
NOTICE OF INTENTION TO PULL OR AL	TER CASING	SUPPLEMENT	TARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WE	LL			
(INDICATE	ABOVE BY CHECK MARK N	IATURE OF REPOR	T, NOTICE, OR OTHER DAT	A)
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Well No is located	l1396ft. from	$\begin{cases} \mathbf{S} \\ \mathbf{S} \end{cases}$ line and	dft. from	W line of sec. 13
(A Sec. and Sec. No.)	(Twp.) (F	11N Range)	(Meridian)	· margelve
Kest Ests Conyce	County or i	Subdivision)	(Sta	te or Territory)
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The elevation of the derrick f	oor above sea leve	l is <b>6050</b>	ft.	
	DETAIL	s of wor	RK	SECTION AND A
State names of and expected depths to ol	ojective sands; show sizes, ing points, and all oth	, weights, and ler er important pro	ngths of proposed casings oposed work)	; indicate mudding jobs, coment-
West in end placed ees 4250-6530 - 78 9600-5790 - 42 2550-2600 - 71 1700-1890 - 42 900-1000 - 29 10 sasks erested,	sent plugs as f seak plug saak plug		. Dry hold na	APR3 1961
I understand that this plan of work more company The British And Address P. O. Brever 33	riden (il Pred ()	neing Co.	······································	
Fernington, E.		]	By	Stone
		T:	itle <b>Field Sape</b>	. Stone rintendent

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so far	as can be	determine	d from	all av	ailable rec	ords.	Э." .	A firm	E For 3		
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Size	Weight per foot	Threads po	e Ma	ake	Amount	Kind of she	e Cu	t and pulled from	Perfo		Purpose
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casing								224 524107		nount of m	
<b>7/</b> <del>6</del> -	232	<b>b</b> ic					<b>3</b>	*************			
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Adapte	rs—Mat	e <b>rial</b>						·	**		
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UNITED STATES

DEPARTMENT OF THE INTERIOR.

GEOLOGICAL SURVEY

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### GEOLOGICAL COMPLETION REPORT

British-American Fullerton #9 13-27N-11W San Juan, New Mexico

### WELL DATA

Commenced drilling:

3-14-61

Completed drilling: 3-28-61

Contractor:

Lohman-Johnson Drilling Co.

Casing Record:

8-5/8" @ 232 KB w/125 sx 50-50 pos mix, 2% CaCl<sub>2</sub>

Elevation:

6060 KB (L & S)

Total depth & datum

6521 (-461)

PBTD, Datum & Formation

None

### COMPLETION DATA

Producing zone:

None

Perforations:

None

Initial Production:

plugged and abardoned March 28, 1961

### GECLOGICAL DATA

Logging Data

Samples: 4300 to 5000: 5500 to Td

Stored at: Bisti Warehouse

El. Log: 232-6515

Microlog: None

Gamma ray.

Sonic. Cal-

iper log: 1700-1975; 5480-5850; 6225-6520; 6325-6521

Geolograph: Surface to TD

### FORMATION RECORD

Name	Schl. Top	Schl. Datum	Dluid Content
Pict. Cliffs L. Gallup	1769 5651	+/.291 +/.09	Gas, Water
Tocito "A" Craneros	567° 6224	+3°2 -164	Oil, Gas
GR 2B	€329	-268	Gas

### Core Record

No.	Irtarval	rormation	Ft. Recovered
1	5657-5700	Tocito "A"	43 *

### Drillstem Test Record

5658-5700 ('ocito "A") Initial SI, 30 min, tool open 1 hour, steady blow thruout test, No CTS. Rec 180' sli GCM, no oil. Final SI30 min, 830 psi, IMP: 2920. FP 35-130; FSIP 830, FHP 2920. Bottom packer failed during ISI