

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.
SF-078094

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
30-045-13047
UNIT AGREEMENT NAME

7. WELLS OR LEASE NAME
Fullerton Federal

8. WELL NO.
9

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
m Sec 13 T27N R11W NM

12. COUNTY OR PARISH
San Juan

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Re-Entry

2. NAME OF OPERATOR
BONNEVILLE FUELS CORPORATION

3. ADDRESS OF OPERATOR
1660 Lincoln Street, Ste 1800, Denver, CO 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1185 FSL 802' FWL Sec 13 F T27N R11W
At top prod. interval reported below
At total depth Same

14. PERMIT NO. _____ DATE ISSUED _____

Orig. Spud 3-14-63

15. DATE SPUDDED 6/23/97 16. DATE T.D. REACHED 6/28/97 17. DATE COMPL. (Ready to prod.) 7/22/97 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR 6050' 19. ELEV. CASINGHEAD same

20. TOTAL DEPTH, MD & TVD 6541 21. PLUG BACK T.D., MD & TVD 6451' 22. IF MULTIPLE COMPL. HOW MANY? _____ 23. INTERVALS DRILLED BY 6541 ROTARY TOOLS CABLE TOOLS

RECEIVED
AUG 13 1997

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM (WELL NO. AND TVD) 6325'-6412' Basin Dakota 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CAL CNL/CDL Resistivity 27. WAS WELL CORED No

OIL CON. DIV.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
Orig 8 5/8	24	232'	12 1/4	125 sx Poz	
This 4 1/2	11.6	6541'	7 7/8	650 sx Poz B	
				850 sx Econolite	
				100 sx Cl-B	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6334'	

31. PERFORATION RECORD (Interval, size and number)
6325-6329; 6344-6345; 6379-6387;
6411-6412. Total 14 holes .34"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6325-6412	1000 gal 7 1/2% HCL
	60,500 gal gel
	149,600 # 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
7/22/97	Flow	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/29/97	24	3/8"		3	325	42	108333

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
105	475		3	325	42	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Alan Merrill

35. LIST OF ATTACHMENTS
Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED R.A. Schwering, PE Operations Manager DATE AUG 13 1997

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make by any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	1767					
Gallup	5328	5636	Gas			
L. Gallup	5636	5696				
J. Lopez	5696	6246				
Dakota	6246	6492	Gas			
Burrow Canyon	6492					