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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease Surface FED. Mineral
5. Mineral Oil & Gas Lease No. NM-0359211

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Beta Development Co.	8. Farm or Lease Name Onoda Federal
3. Address of Operator 125 Petr. Club Plaza, Farmington, New Mexico 87401	9. Well No. 1
4. Location of Well UNIT LETTER K 1850 FEET FROM THE South LINE AND 1830 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 27N RANGE 11W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6143' G.L.	12. County San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-5-69** Rigged up workover unit, removed well head, rigged up B.O.P. Latched onto tbg, worked 1-1/2" tbg loose, pulled 30 stands out of hole. Circ. out drlg. mud & shale, ran 15 stands back in hole; circ. out drlg. mud, ran 15 stands in hole. Found 40' of sand & shale on bottom, CO to 6335'. Circ. out approx. 3800' drlg mud. Circ. 2 hrs on bottom to clean hole. POH. Ran gauge ring to 6265', stopped at top of csg perforations. Ran production packer on wire line, set @ 6210'.
- 3-6-69** WITH w/1-1/2" tbg, Baker Model "D" seal assembly on bottom w/2 sets of seals. Stopped tbg 5' above packer, pumped in 160 bbls oil w/Kem-Pac chemicals added behind tbg; flushed tbg w/12 bbls of oil. Set seals into packer, set 5000# on packer, 11,000# on donut. Ran 187 jts & 29' of 1-1/2" tbg subs, total of 6210'. Squeezed 19 bbls of oil mixed w/chemical down backside of tbg. Pressured up to 950#, removed B.O.P. Rigged up wellhead, started swabbing. Swabbed 10 hrs, fluid standing 4000' in well, swabbing drlg. mud & water. Well making good show of gas with each run of swab.
- 3-7-69** Released rig @ 7:00 A.M. March 8th. Continued to swab well for 15 hrs. Well kicked off, gas too small to measure - making approx. 1" stream of water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by:

D. E. BAXTER

TITLE **Superintendent**

DATE **3-13-69**

SIGNED

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

PETROLEUM ENGINEER DIST. NO. **3**

DATE **MAR 17 1969**