

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0399211

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Oneda Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

30-27N-11W

NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER2. NAME OF OPERATOR
Beta Development Co.3. ADDRESS OF OPERATOR
125 Petr. Club Plaza, Farmington, N.M. 874014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1850/S 1830/W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6143' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

- 3-5-69 Rigged up workover unit, removed well head, rigged up B.O.P. Latched onto tbg, worked 1-1/2" tbg loose, pulled 30 stands out of hole. Circ. out drlg mud & shale, ran 15 stands back in hole; circ. out drlg. mud, ran 15 stands in hole. Found 40' of sand & shale on bottom, CC to 6335'. Circ. out approx. 3800' drlg mud. Circ. 2 hrs on bottom to clean hole. PCH. Ran gauge ring to 6265', stopped at top of csg perforations. Ran production packer on wire line set @ 6210'.
- 3-6-69 WIH w/1-1/2" tbg, Baker Model "D" seal assembly on bottom w/2 sets of seals. Stopped tbg 5' above packer, pumped in 160 bbls oil w/Kem-Pac chemicals added behind tbg; flushed tbg w/12 bbls oil. Set seals into packer, set 3000# on packer, 11,000# on donut. Ran 187 jts & 29' of 1-1/2" tbg subs, total of 6210'. Squeezed 19 bbls oil mixed w/chemicals down back side of tbg. Pressured up to 950#, removed B.O.P. Rigged up wellhead, started swabbing. Swabbed 10 hrs, fluid standing 4000' in well, swabbing drlg. mud & water. Well making good show of gas with each run of swab.
- 3-7-69 Released rig @ 7:00 A.M. 3-8-69. Swabbed well for 15 hrs, well kicked off. Gas too small to measure - making approx. 1" stream of water.

18. I hereby certify that the foregoing is true and correct

SIGNED

Original signed by
D. E. BAXTER

TITLE

Superintendent

DATE

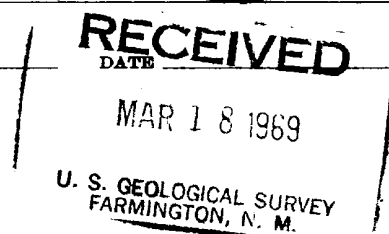
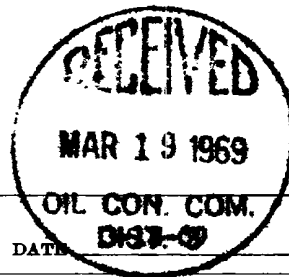
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. The necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 11: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid content, not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; a log of size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection, looking to approval of the abandonment.