## STATE OF THE MEXICO TO THE ALE OF PARTMENT

SHATE OF THE MEXICO	•	· · · · · · · · · · · · · · · · · · ·	form C-104
LELAY AND AREAL GRALES DEPARTMENT	OIL CONSER	VATION DIVISION.	Revised 10-1-78 *
DISTRIBUTION	44	BOX 2088	2 h l ser-seman
FILE	SANTA FE, N	EW MEXICO 87501	•
U S.G.S.			·
THAMSPORTER OIL	REQUEST F	FOR ALLOWABLE	
C-ENATOR GAS	AUTHORIZATION TO TRAI	AND NSPORT OIL AND NATURAL GAS	
Cherdiot			
Beta Development	Co. ·		:
Adaress			
!	za, Farmington, NM 8740	01	į
Reason(s) for filing (Check proper bo		Other (Please explain)	
Recompletion	Change in Transporter of: Oil Dry	G:1	Comment of the second of the s
Change th-Ownership		densate X	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	Y EACE		
Lease Name	Well No. Pool Name, Including	Formation Kind of Lea	Se Lagse No.
Oneda Federal	l Basin Dakot	State, Feder	rol or FeeFederal 3030-01
Location	250	2111 1000	
Unit Letter K ;	850 Feet From The North	ine and 1830 Feet From	The Ulest.
Line of Section 30 To	waship 27N Range	11W , NMPM,	San Juan County
		, IMPM,	San Juan County
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	TOTAL TOTAL
Name of Authorized Transporter of Oth			oved copy of this form is to be sent)
Permian Corporati		P. O. Box 1183 Houst	oved copy of this form is to be sent)
El Paso Natural G	as Co.	P. O. Box 990 Farming	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	oen .
give location of tanks.	K 30 27N 11W		
(this production is commingled wincomplet wincompletion DATA	th that from any other lease or pool	, give commingling order numbers	TO COME BOOK BOOK BOOK
Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded		<u> </u>	
Dute Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Periorations		75.0 46 0 27	Depth Casing Shoe
	THRING CASING AN	D CEMENTING RECORD	
- HOLE-SIZE	CASING & TUBING SIZE	DEPTH SET -	SACKS CEMENT
			JACON GENERAL TOTAL TOTA
			and the second s
		<u> </u>	
TET DATA AND DEOUTET FO	DRATIONARIE (T		<del></del>
IL WELL	able for this de	ifict recovery of total valume of load oil in tpih or be for full 24 hours)	and must be equal to or exceed top allow-
octe First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump ras lif	" WED
ength of Test	Tubing Pressure	Casing Pressure	- 11 3 H
	, and frage ma	Cuaing Prosecution	Choke Size
ciual Prod. During Test	Oil-Bble.	Water-Bbis.	Gas-MCF
		<b>6</b> 9	
LO MODE O			
45 HELL cital Frod. Tool-MCF/D	Lengthrof Test	Bbis. Condensate/MMCF	Gravity of Condensate
			atanty of condensates of pasts
essing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
	· · · · · · · · · · · · · · · · · · ·		
RTIFICATE OF COMPLIANCE	E	OIL CONSERVATI	ON DIVISION
creby certify that the rules and regulations of the Oil Conservation is ion have been complied with and that the information given we is true and complete to the best of my knowledge and belief.		APPROVED APR 0.5.4984	
		8.170	
		SUPERVISOR DIST 和CT 推 3	
		TITLE	
( + ) + ( + ) co		This form is to be filed in compliance with RULE 1104.	
Loberta Taschall		If this is a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a labulation of the deviation tests taken on the well in accordance with NULE 111.	
Production Clerk		All sections of this form must be filled out completely for allows able on new and recompleted wells.	
March 28, 1984 out Sections 1 Fill out only Sections 1 II. III. and VI for changes of owner.			
		well name or number, of transporter, or other such change of condition.	