

5-USGS
Form 9-331
(May 1963)
1-J.Hampton
1-H.Kendrick
1-F

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-03523

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Holloway "B" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

31-27N-11W

NMPM

12. COUNTY OR PARISH

San Juan

New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6105' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 12-3-69 Moved onto location w/rig & equipment
12-4 Finished rigging up, removed tbg head. Tried to pull 1 1/2" tbg - donut stuck. Heated head, pulled donut. Worked stuck tbg loose. Layed down 40 jts tbg.
12-5 Loaded annulus w/water & attempted to reverse circulation. Pumped into formation 700#; pumped down tbg, tbg plugged. Pressured to 1700#, worked tbg. SI by weather.
12-6 Pulled wet string 1-1/2" tbg, bottom 17 jts plugged w/shale. Cleaned tbg, ran tbg in hole open-ended. Rigged up to circ. hole.
12-7 OO to 6305'. Circ. hole, spotted 50 sk cement plug on bottom; closed return line & squeezed 20 sx into Dakota formation. Pulled tbg to 4100', spotted 20 sx cement at base of Point Lookout formation.. Layed down 192 jts tbg.
12-8 Removed wellhead. Welded lift nipple to 4-1/2" csg. Dug cellar, set hydraulic csg jacks. Worked csg up to 125,000# & removed slips. Shot csg @ 3510' & 3323'.
12-9 Ran csg shot to 3102', shot csg & worked loose. Pulled 96 jts 4-1/2" 10.5# csg. (2600' good csg, 500' badly pitted and corroded).
12-10 Ran 1-1/2" tbg in hole open-ended to 3200'. Spotted 15 sk cement plug in stub & 25 sk plug above csg plug. Spotted 20 sk plug @ 1700' & 970'. Spotted 15 sk plug bottom & 15 sk plug top of surface csg w/marker.
12-11 Rigged down and released rig.

18. I hereby certify that the foregoing is true and correct

Original signed by:

SIGNED D. E. BAXTER

TITLE Superintendent

DATE December 15, 1969

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DEC 15 1969

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

