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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	I	
	GAS		
OPERATOR			
PPORATION OFFICE			

(Tule)

1/28/85 (Date)

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PICTCIDAL ON		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104				
SANTA FE		REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1				
FILE U.S.G.S.		AND Effective 1-1-65				
LAND OFFICE		AUTHORIZATION TO TRANSPORT CIL AND NATURAL GAS				
IRANSPORTER)11.					
	AS					
OPERATOR			•			
Operation OFFIC	E					
Tex	aco Inc.,	Operator for Texa	aco Producing Inc. (TPI)		
460	1 DTC Blv	d., Denver, Colora	do 80237			
Reason for filing (C)			Other (Please explain)			
New Wr.	<u> </u>	Change in Transporter of: Change of Operator from Getty Oil				
Recomp.e 1 m	1	On Dry Gas Company to Texaco Inc. (Operator				
Change in Ownership	J	Casinghead Gas Conde	101 111			
If change of ownership and address of previous						
DESCRIPTION OF	WELL AND LE	ASF				
Federal 2E		Well No. Pool Name, Including F		Lease No. Lor Fee Federal 078935		
Location		Dasin Dakut	S. S	1 ederal 0/8935		
Unit Letter B	. 790	Feet From The North Lin	ne und 1650 Feet From 1	rhe East		
Line of Section	2 Towns	hip 27N Bange	12W , NMPM, San	Juan County		
DESIGNATION OF	RANSPORTE	R OF OIL AND NATURAL GA	Address (Give address to which approx	ed com of the fore in the		
Permian Cor	_	_	P. O. Box 1528, Den			
		head Gas or Dry Gas X	Address (Give address to which approx	ed copy of this form is to be sent)		
El Paso Nat			P. O. Box 990, Farm	ington, NM. 87499		
If well produces oil or 1	iquids,	nit Sec. Twp. Ege.	Is gas actually connected? Whe			
give location of tarks.	,B			1963		
If this production is co. COMPLETION DAT	_	that from any other lease or pool,	give commingling order number:			
Designate Type		Cil Well Gas Well - (X)	New Wer! Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Date Spidded	· · · · · · · · · · · · · · · · · · ·	ate Compl. Ready to Prod.	Total Derth	F.B.T.D.		
Elevation (DF, RAB, R	T (CB N	ame of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
, Alexander of the second of t	7. GR, etc.,	and of Floducing , Stration	Top 511/ Sas Pay	rabing beptin		
Ferforstions				Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZ	E	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TECT DATA AND E	FOUTET FOR	ALLOWARIE (Texture)		and must be equal to or exceed top allow-		
TEST DATA AND R		able for this de	pth or be for full 24 hours)			
Date shat New Oil Run	To Tanks Do	ate of Teat	Producing Method (Flow, pump, gas life	end the second		
Length of Test	T	ubing Pressure	Casing Pressure	Choke Size		
Actual Pred. During Tee	t C	d - Bbis.	JAN 31 1005	Gas - MCF		
			C 244			
GAS WELL Add at Prod. Tool-MCF	/D	ength of Test	Bble. Condensate/MMCF	Gravity of Condensate		
			D 7011			
Testing Method (putot, b	ack pr.) To	ubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF	COMPLIANCE			TION COMMISSION		
		_	APPROVED	JAN 31/1985.		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	1700			
		BY Standard Till 1				
_			TITLE	SUPERVISOR DISTRICT		
Q.	+		This form is to be filed in c	ompliance with RULE 1104.		
MA	-th-		If this is a securet for allow	able for a newly drilled or deepened		
	(Signatur		we!! this form must be accompar tests taken on the well in accom-	ied by a tabulation of the deviation		
70.4 · ·	at Managa	r/Farmington	11			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.