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# NEW MEXICO OIL CONSERVATION COMMISSION

4-NMOCC, 1000 Rio Brazos Rd., Aztec, New Mexico  
 1-USGS, Attn: Mr. M. L. Seelinger, Box 959  
 Farmington, New Mexico  
 1-File

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/> <b>FED</b>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>GETTY OIL COMPANY</b>	8. Farm or Lease Name <b>FEDERAL 2-W</b>
3. Address of Operator <b>P.O. BOX 249, HOBBS, NEW MEXICO 88240</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>L</b> <b>1650</b> FEET FROM THE <b>South</b> LINE AND <b>990</b> FEET FROM THE <b>WEST</b> LINE, SECTION <b>2</b> TOWNSHIP <b>27 N</b> RANGE <b>12 W</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>BASIN DAKOTA</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>5916.5 GR</b>	12. County <b>SAN JUAN</b>

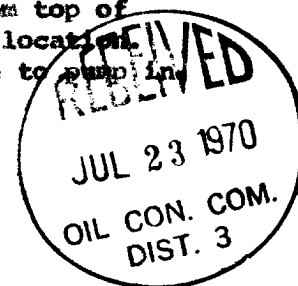
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

While attempting to Tally-Frac well, explosive went off prematurely, blowing tubing off at 1702'. We have been unable to fish tubing below 1746', due to damaged 4-1/2" casing.

It is proposed to plug and abandon well as follows: Set HOWCO E-Z Drill Retainer @ approximately 1661'. Pressure up on casing, pump 550 sacks Class "A" Cement with 3/4% Haled "9" below retainer. Pull tubing and remove setting tool. Run tubing open-ended. Mix 150 sacks Class "A" Cement with 4% HR-4. Cement from top of retainer to surface of ground. Install dry hole marker and clean up location. Test annulus between 4-1/2" and 8-5/8". Squeeze with cement, if able to pump in.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

**C. L. Wade**

**AREA SUPERINTENDENT**

**July 23, 1970**

SIGNED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

APPROVED BY *[Signature]* TITLE **SUPERVISOR DIST. #3** DATE **JUL 23 1970**

CONDITIONS OF APPROVAL, IF ANY:

WLC/bh