

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**SF-079114-A**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Campbell Federal**

9. WELL NO.

**3**

10. FIELD AND POOL, OR WILDCAT

**Basin Dakota**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**26-27N-12W**

**NMPM**

12. COUNTY OR PARISH

**San Juan**

13. STATE

**New Mexico**

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

**Beta Development Co.**

3. ADDRESS OF OPERATOR

**125 Petroleum Plaza Farmington, New Mexico 87401**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

**1650/S 1650/E**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**5902' G.L.**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-25-77

Rig up F & A rig, squeeze 50 sacks cement into Dakota formation, spot 25 sacks cement 150 ft. above Dakota formation, shoot 5 1/2" casing off, pull and lay down 57 jt's total of 1895 ft. trip tubing in hole, spot 60 sacks cement 50' in and 150' out of casing stub @ 1895', spot 60 sacks cement @ 1390 ft. base of Picture Cliff, spot 60 sacks cement at 150' below base of Ojo Alamo @ 510', pump 15 sacks cement plug top of surface pipe, dug up all flow lines, cut surface pipe off 4' below ground level, released rig 3-2-77.



APR 7 1977

U.S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

Original signed by:

SIGNED **D. E. SAXTER**

TITLE **Superintendent**

DATE **4-4-77**

(This space for Federal or State office use)

**APPROVED**

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

JUL 21 1978

**P. T. McGRATH  
DISTRICT ENGINEER**

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.